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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-103 and C-1
Effective 1-1-65

1.

Operator Gulf Oil Corporation	
Address Box 670, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Redcompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	Other (Please explain) Commingled Tubb and Drinkard with existing Blinebry in well bore. R-5329

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Manda B, Tract C	Well No. 1	Pool Name, including Permeation Tubb Oil	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter C ; 430 Feet From The North Line and 1980 Feet From The West Line of Section 28 Township 22-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 1142, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 28
	Twp. 22-S	Rge. 37-E
	Is gas actually connected? No When NFO Permit I-223	

If this production is commingled with that from any other lease or pool, give commingling order number: **R-5329**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐	New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☒
Date XXXX Completed 12-15-76	Date Compl. Ready to Prod. 12-15-76	Total Depth 6700'
Elevations (OF, RKB, RT, GR, etc.) 3351' GL	Name of Producing Formation Tubb	Top Oil XXX Pay 6126'
Perforations 6126' to 6265'		Tubing Depth 6250'
		Depth Casing Shoe 6699'
TUBING, CASING, AND CEMENTING RECORD		
HOLE SIZE 11"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 1165'
		500 sacks (Circulated)
		7-7/8"
		5-1/2"
		2300 sacks (Circulated)
		2-3/8"
		6250'
		* DV tool at 2556'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-15-76	Date of Test 12-20-76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size 2"
Actual Prod. During Test 25 barrels	Oil-Bbls. 9	Water-Bbls. 16	Gas-MCF 5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O. F. Berlin
(Signature)
Area Engineer
(Title)
January 4, 1977
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY **John C. ...**
TITLE **Oil ...**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.