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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Manda B
9. Well No.
1
10. Field and Pool, or Wildcat
Drinkard

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER C LOCATED 430 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 28 TWP. 22-S RGE. 37-E NMPM

12. County
Lea

15. Date Spudded 4-27-76 16. Date T.D. Reached 5-9-76 17. Date Compl. (Ready to Prod.) 5-21-76 18. Elevations (DF, RKB, RT, GR, etc.) 3351' GL 19. Elev. Casinghead --

20. Total Depth 6700' 21. Plug Back T.D. 6677' 22. If Multiple Compl., How Many Single 23. Intervals Drilled By Rotary Tools 0 - 6700' Cable Tools ==

24. Producing Interval(s), of this completion - Top, Bottom, Name 6402' to 6561' 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run GR-Formation Density- Dual Laterolog 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1165'	11"	500 sacks (Circulated)	
5-1/2"	15.5#	6699'*	7-7/8"	2300 sacks (Circulated)	
* DV tool at 2556'					

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6613'	--

31. Perforation Record (Interval, size and number)
Perforated 5-1/2" casing with 2, .75" JHPF at 6402-04', 6429-31', 6459-61', 6494-96', 6527-29- & 6559-61'
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 6402-6561' AMOUNT AND KIND MATERIAL USED Acidized W/4500 gal of 15% NEA & frac W/9,000 gal gel brine and 30,000 gal cont 1-1/2# to 2# SPG.

33. PRODUCTION
Date First Production 5-21-76 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Producing
Date of Test 6-8-76 Hours Tested 24 Choke Size 2" Prod'n. For Test Period 104 Oil - Bbl. 100 Gas - MCF 100 Water - Bbl. 96 Gas - Oil Ratio 961
Flow Tubing Press. --- Casing Pressure --- Calculated 24-Hour Rate 104 Oil - Bbl. 100 Gas - MCF 96 Water - Bbl. 35.6 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Waiting on pipe line connection Test Witnessed By C. L. Morrill

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE June 8, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1120'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1233'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2486'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2623'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3408'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3673'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3910'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5100'	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	5445'	T. Gr. Wash	T. Morrison	T.
T. Tubb	6079'	T. Granite	T. Todilto	T.
T. Drinkard	6390'	T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1120'		Red Beds				
	2486'		Salt & Anhy				
	3673'		Anhy & Sand				
	5100'		Lime				
	5445'		Lime & Sand				
	6700'		Lime				