

Submit 2 copies to Appropriate District Office.
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST Test Period - Jan., Feb., March, April

Operator	Exxon Co., U.S.A. Operations Acctg.	P.C. #3	Pool		Drinkard Gas		Completion	Special					
			Midland, TX 79702	Lea	Scheduled	Lea							
LEASE NAME	WELL NO.	U	LOCATION			DATE OF TEST	TYPE OF TEST - (X)	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU.FT/BBL.	
			S	T	R					WATER BBL.S.	GRAV. OIL		OIL BBL.S.
New Mexico "S" State	28	U	F	2	22	37	SHUT-IN						
	29	U	L				2-27-90	F	24	0	0	1	
	30	U	I				3-25-90	F	24	0	0	7	
	31	U	H				1-28-90	F	24	0	0	0	
	32	U	G				1-12-90	F	24	0	0	1	
	33	U	P				2-16-90	F	24	0	0	176	
	34	U	D				3-26-90	F	24	0	0	1	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
 Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Anita R. Douglass
 Signature

Anita R. Douglass, Sr. Staff Ofc.
 Printed name and title
 4-27-90
 Date
 915/688-7627
 Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)