Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			_			AUTHORI					
I. Operator	TO TRANSPORT OIL AND NATURAL GAS Well							API No.			
								-025-25322			
Address *Mobil Exploration & P P. O. Box 633, Midland, Te			ic, as A	Agent fo	or Mobil Pi	oducing T	X. &. N.M	. Inc.			
Reason(s) for Filing (Check proper box)						et (Please expl					
New Well	☐ Change in Transporter of: REQUEST TESTING ALLOWABLE OF 2000 BBLS ▼ Oil Dry Gas ☐ FOR OIL ACCUMULATED TESTING IN FEBRUARY, 1										
Recompletion Change in Operator	Oil Casinghea	ad Gas	Dry Gas Condens			0.2 7.00	J	, LOTHIG		, 1002	
If change of operator give name and address of previous operator						-					
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name S. E. LONG	Well No. Pool Name, Inclu 9 WANTZ ABO			-				of Lease Federal or Federal		ease No.	
Location	. 1780			_ S0	OUTH	and 1980		et From The	EAST	Line	
Unit Letter J						MPM.	P	LEA County			
Section 11 Township	<u>, </u>		Kange		, 191	virivi,			•	County	
III. DESIGNATION OF TRAN	SPORTE			NATU	RAL GAS		List annual	anni of this f	is to be se		
Name of Authorized Transporter of Oil TEXAS-NEW MEXICO PIPELINE Or Condensate					Address (Give address to which approved copy of this form is to be sent) BOX 1510, MIDLAND, TX 79702						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas TEXACO PRODUCING INC.					Address (Give address to which approved copy of this form is to be sent) BOX 52332, HOUSTON, TX 77052					nt)	
If well produces oil or liquids, give location of tanks.	Unit O	Unit Sec. Twp. Rge. is gas actually connected?		When							
If this production is commingled with that i	from any ot	her lease or	pool, give	comming	ling order num	ber:	1				
IV. COMPLETION DATA					<u>, </u>	, 	· · · · · · · · · · · · · · · · · · ·		(
Designate Type of Completion	- (X)	Oil Well	I Ga	as Well	New Well	Workover	Deepen X	Plug Back	Same Res'v	Diff Res'v	
Date Spudded 2/11/92	Date Compl. Ready to Prod.			Total Depth 7355		<u></u>	P.B.T.D.	7050	- 		
Elevations (DF, RKB, RT, GR, etc.)	GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
3355	3355 WANTZ ABO							Depth Casing Shoe			
Perforations								Depui Casin	g Silve		
	7	TUBING,	CASIN	G AND	CEMENTI	NG RECOR	D.	·			
HOLE SIZE	OLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
					L						
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	ALLOW.	ABLE	l and must	he equal to or	exceed top alle	owable for thi	depth or be t	for full 24 hour	rs.)	
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
								<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	<u> </u>										
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula	ations of the	Oil Conse	rvatios	CE		OIL CON	ISERV	ATION I	DIVISIO	N	
Division have been complied with and it is true and complete to the best of my k	that the info	rmation giv	en above			A -		FEB	19702		
	/)/	solo			Date	Approve			. 5, 4		
Signatury J. W. DIXON	ENGINE	ERING T	ECHNICI	AN	By_			·	€N.		
Printed Name			Title		Title						
FEBRUARY 17, 1992	(9	15) 688-	-2452			 			· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- A) Canarata Room C-104 must be filed for each rood in multiply completed wells.