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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator
TEXACO Inc.

Address
P. O. Box 728 - Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well [ ]
Recompletion [X]
Change in Ownership [ ]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
A. H. Blinebry Fed. (CT)	41	Jantz - Granite Wash	State, Federal or Fee	LC032124

Location
Unit Letter O ; 330 Feet From The South Line and 2310 Feet From The East

Line of Section 10 Township 22-S Range 38-E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate ( )	Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipe Line Co.	P. O. Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ( ) or Dry Gas ( )	Address (Give address to which approved copy of this form is to be sent)
Getty Oil Company	P. O. Box 1135, Eunice, New Mexico 88231

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
		10	22-S	38-E	Yes	12-16-76

If this production is commingled with that from any other lease or pool, give commingling order number: PC-244

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Res.
	X		Y					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-31-76	8-3-78	7550'	7508'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3358' (GR)	Granite Wash	7386'	7462'

Perforations	Depth Casing Shoe
2-JSPF @ 7386', 92', 98', 7404', 12', 22', & 7435'	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	402'	550
12 1/4"	8 5/8"	2902'	1500
7 3/4"	7" Liner	2668'-7550'	1022

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-3-78	8-3-78	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	22	6	26

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Asst. Dist. Supt.
(Title)
8-16-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 18 1978, 19

BY John W. Runyan

TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.