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Form C-105
Revised 11-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
John H. Hendrix Corporation

3. Address of Operator
525 Midland Tower, Midland, Texas 79701

4. Location of Well
UNIT LETTER **M** LOCATED **1090** FEET FROM THE **South** LINE AND **990** FEET FROM

THE **West** LINE OF SEC. **13** TWP. **22-S** RGE. **37-E** NMPM

15. Date Spudded 3/31/77	16. Date T.D. Reached 4/22/77	17. Date Compl. (Ready to Prod.) 5/20/77	18. Elevations (DF, RKB, RT, GR, etc.) 3326' GR	19. Elev. Casinghead 3326'
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20. Total Depth 7640'	21. Plug Back T.D. 7489'	22. If Multiple Compl., How Many	23. Intervals Drilled By X	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion — Top, Bottom, Name
7357 - 7435

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Neutron Porosity and Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1154'	11"	450 sacks	None
5-1/2"	17 & 15.5#	7497'	7-7/8"	850 sacks	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7420'	7310'

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7357, 7361, 7365, 7379, 7383, 7385, 7391, 7406, 7420, 7431, 7433, and 7435.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				7357-7435	Acidized W/2000 gallons 15% LSTNE acid.
					Frac W/56,600 gallons gelled kerosene, 40,400# 20-40 sand.

33. PRODUCTION							
Date First Production 5/20/77		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/20/77	Hours Tested 24	Choke Size 14/64	Prod'n. For Test Period 234	Oil — Bbl. 234	Gas — MCF 362	Water — Bbl. -0-	Gas — Oil Ratio 1,547
Flow Tubing Press. 365#	Casing Pressure Packer	Calculated 24-Hour Rate 234	Oil — Bbl. 234	Gas — MCF 362	Water — Bbl. -0-	Oil Gravity — API (Corr.) 41.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
A. E. Kenyon

35. List of Attachments
Deviation Survey & Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Leresa K. Wright TITLE Production Clerk DATE 5/24/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11'5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1110	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1200	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2384	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2531	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2790	T. Devonian	T. Menefee	T. Madison
T. Queen	3352	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3688	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3873	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	5070	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry	5498	T. Gr. Wash	7224	
T. Tubb	6005	T. Granite		
T. Drinkard	6303	T. Delaware Sand		
T. Abo	6566	T. Bone Springs		
T. Wolfcamp				
T. Penn.				
T. Cisco (Bough C)				

OIL OR GAS SANDS OR ZONES

No. 1, from	5498	to	6005	No. 4, from	6566	to	7224
No. 2, from	6005	to	6303	No. 5, from	7224	to	7435
No. 3, from	6303	to	6566	No. 6, from		to	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from		to		feet.	
No. 2, from		to		feet.	
No. 3, from		to		feet.	
No. 4, from		to		feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	3080	3080	Salt & Anhydrite				
3080	3835	755	Lime & Anhydrite				
3835	5680	1845	Lime & Shale				
5680	6615	935	Lime				
6615	7225	610	Lime & Shale				
7225	7354	129	Lime & Granite Wash				
7354	7640	286	Granite Wash				

20 1977

OIL & GAS COMMISSION,
HOBBS, N. M.