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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator John H. Hendrix Corporation		8. Farm or Lease Name Cossatot E
3. Address of Operator 525 Midland Tower, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER M, 1090 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 13 TOWNSHIP 22-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3326' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Reached TD @ 7640', 3:20 a.m. 4/22/77.
- Ran 53 joints of 17# 5-1/2" casing (2072'), 137 joints of 15.5# 5-1/2" casing (5427'). Total 190 joints, 7499'. Set @ 7497'.
- Cemented with 400 sacks Class C 50-50 poz-mix, 8# salt per sack; 450 sacks Halliburton lite, 1/4# flo-seal and 3# Gilsonite per sack. Plugged down @ 4:15 p.m. MST 4/23/77.
- Halliburton temperature survey found cement top @ 2650'.
- WOC 18 hours. Tested to 800# o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Vinson H. Wright TITLE Production Clerk DATE 4/26/77

Orig. Signed by

Jerry Sexton

APPROVED BY Dist. I. Supv.

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

APR 27 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.