

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Continental oil company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1980' FSL + 1980' FEL*
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: *Same*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

- ☐
☐
☐
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JAN 26 1978

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE
NM-25465
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Mid Bell Lake Unit
8. FARM OR LEASE NAME
Mid Bell Lake Unit
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undesig. Bell Lake.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T-23S, R-33E
12. COUNTY OR PARISH
Lea
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3636 GA.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*IT IS Proposed To Plug and Abandon The Subject well AS Follows:
The well was drilled to T.D. of 14,200' and Plugged back to 12000' by Balco Pet. corp. AS The Federal BL-25 No. 1, Canoco Took over operations 6-29-77 and Renamed AS Mid Bell Lake Unit NO. 1.
Set CIBP AT 9000' with 2 sk cm on top. Perf 7 1/2" CSG AT 8420' w/4 JS PF; Morrow mn-commercial; spaced w/125 sk class H cm. Tested cm to 1500 PSI, Hold OK, Drl cm From 8289' to 8410' and Circ. Ho. to 8600'. Tested 7 1/2" CSG TO 1500 PSI, Hold OK, Perf. Brushy Canyon From 8492' to 8500' w/2 JS PF. Acidized w/3000 Gal of 15% Acid. Fracked with 2000 Gal of Gelled oil and 4000# 10-20 Sand. 475 Dbls of loose Gravel and 18000# 20-40 sand. Tested non-commercial. See Attached Proposed Plugging Procedure and well diagram.*

Subsurface Safety Valve: Model and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm. A. Butterfield* TITLE *ADMIN. SUPV.* DATE *1-25-78*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE *APPROVED*
AS AMENDED

JAN 27 1978

A.A.Z.

ACTING DISTRICT ENGINEER

USGS(6), Balco, File

*See Instructions on Reverse Side

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OIL CONSERVATION COMM.
HOBBS, N. M.