

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)
30-025-25513
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B 934

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name New Mexico S State
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Well No. 39
2. Name of Operator Exxon Corporation	9. Pool name or Wildcat Blinebry Oil & Gas
3. Address of Operator P.O. Box 1600, Midland, TX 79702	
4. Well Location Unit Letter <u>D</u> : <u>330</u> Feet From The <u>North</u> Line and <u>550</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>22 S</u> Range <u>37 E</u> NMPM <u>Lea</u> County	

10. Proposed Depth 7800	11. Formation Blinebry Oil	12. Rotary or C.T. Rotary
13. Elevations (Show whether DF, RT, GR, etc.) 3393 RKB	14. Kind & Status Plug. Bond Blanket	15. Drilling Contractor Unknown
16. Approx. Date Work will start 2-15-90		

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	9 5/8	36	1174	700 sxs	Surf
	7	23,26	7500	1040 sxs	Surf

Current completion is in the Wantz Abo. Exxon proposes to set a CIBP @ 6500' and cap w/ 10' cmt. Perf the Blinebry Oil, acidize w/ 1050 gal of 15% HCL and frac w/ 33,600 gal of frac fluid and 63,000# of sand.  
BOPs: Minimum - 2000psi WP, double ram

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Harper TITLE Permits Supervisor DATE 1-23-90  
TYPE OR PRINT NAME Charlotte Harper (915) 688-7548 TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 26 1990  
CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Submit to Appropriate  
 District Office  
 State Lease-4 copies  
 Fee Lease-3 copies

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

Operator Exxon Corporation			Lease NEW MEXICO "S" STATE		Well No. 39
Unit Letter D	Section 2	Township 22 SOUTH	Range 37 EAST	County SMPM	LEA
Actual Footage Location of Well: 330 feet from the NORTH line and 550 feet from the WEST line.					
Ground level Elev. -	Producing Formation BLINEBRY		Pool BLINEBRY OIL & GAS		Dedicated Acreage: 40 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

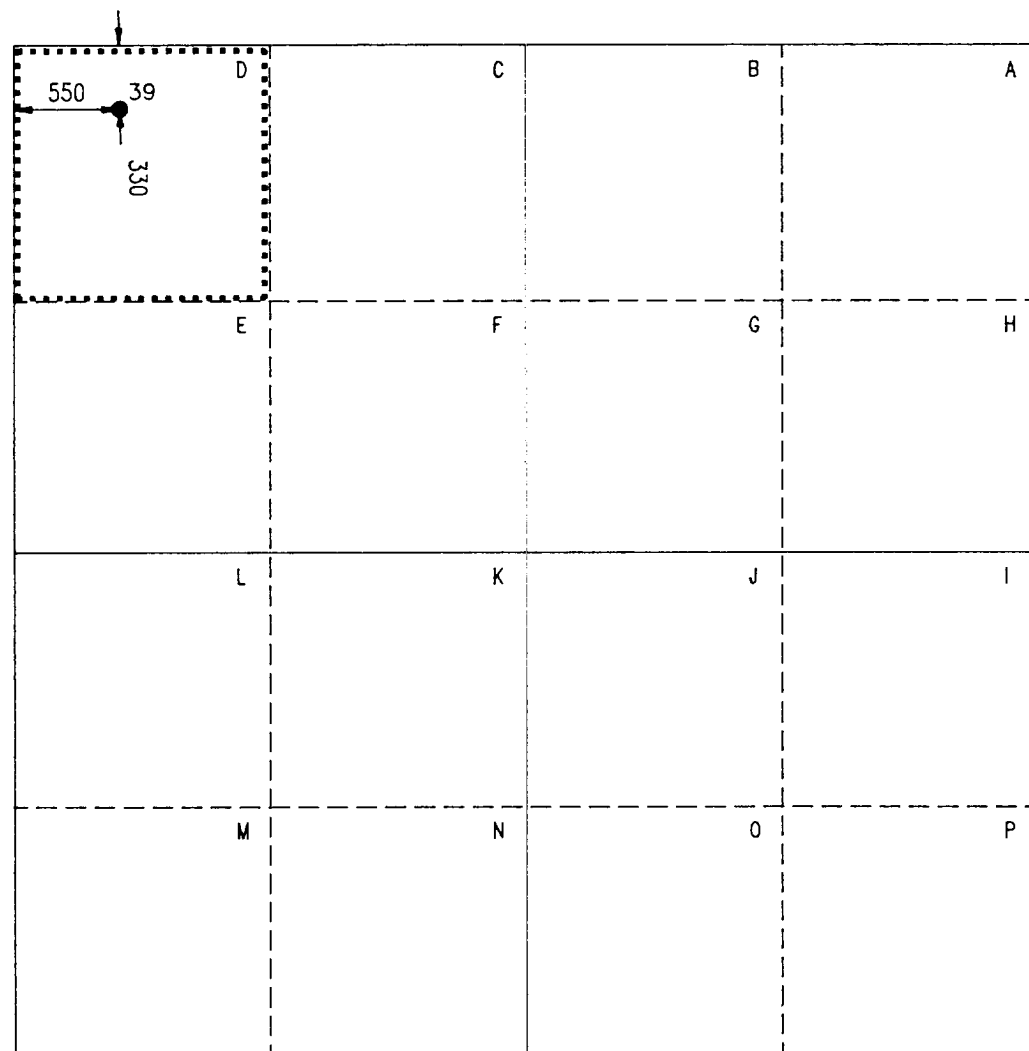
☐ Yes

☐ No

If answer is "yes", type of consolidation \_\_\_\_\_

If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until oil interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Charlotte Harper

Position

PERMITS SUPERVISOR

Company Exxon Corporation

P.O. Box 1600-Midland, Tx.-79702

Date

1-23-90

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

4/7/77

Signature & Seal of Professional Surveyor

Certificate No.

2 Miles SE of EUNICE, New Mexico.

C.E. File No. A-6877K