•	DISTRIBUTION SANTA FE TILE U.S.G.S.		CONSERVATION COME T FOR ALLOWABLE AND		Effective 1-1	01d C-104 and C-1. -65	
1.	-AND OFFICE  TRANSPORTER OIL GAS  OPERATOR  PROBATION OFFICE	AUTHORIZATION TO TI	RANDPORT VIL AND	NATUKAL G	jas		
	Texas Pacific Oil Company, Inc.  Address  P. O. Box 4067, Midland, Texas 79701  Reason(s) for filing (Check proper box)  New Well X Change in Transporter of:  Recompletion Oil Dry Gas FLARED AFTER 8/11/1/1						
	Change in Ownership  If change of ownership give name and address of previous owner		densate UNLE	SS AN EX	CEPTIÓN TO R	4070	
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation	Kind of Lease		Lease No.	
	State "A" A/c-l	114 Jalmat-Yates	7-Rivers	State, Federal	crfee State	NM2A	
	Unit Letter I : 1650 Feet From The South Line and 990 Feet From The east						
	Line of Section 21 Tox	wnship 23–S Range	36-E , NMPL	. Lea		County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	GAS Address (Give address	to which approv	and copy of this form is	to be seen	
	The Permian Corporation  P. O. Box 1183, Houston, Texas 77001  Name of Authorized Transporter of Casinghead Gas or Dry Gas Adaress (Give address to which approved copy of this form is to be sent)					•	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fge. I 21 23-S; 36-	is gas actually connect  E No	ed? Whe	r		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA						
	Designate Type of Completic	on + (X) Oil Well Gas Well X	New Well Workover	Deepen	Plug Back   Same Re	s'v. Diff. Res'v.	
	Date Spudded  5-21-77  Elevations (DF, RKB, RT, GR, etc.)	Date Compi. Ready to Prod. 6-21-77 Name of Producing Formation	Total Depth  3450! Top Oth/Gas Pay		P.B.T.D. 34201 Tubing Depth		
	3426¹ GR	Yates 7-Rivers	3100'		3359 t Depth Casing Shoe		
	3353'-3406'			1	34501		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	C. I	SACKS CE	MENT	
		, t					
v.	TEST DATA AND REQUEST FOOL WELL	able for this c	after recovery of total voludepth or be for full 24 hour.	s)		exceed top allow-	
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow	v, pump, gas life	i, etc.)		
	6-11-77 Length of Test	6-21-77 Tubing Pleasure	Pumping Casing Pressure		Choke Size		
	Actual Prod. During Test	CII-Bbis.	Water - Sbis.		Gas-MCF		
		53	139		107		
	GAS WELL Actual Prod. Test-MOF/D	I seek of Test	1902 0-22 0110		16		
	Actual Prod. 195(* Mor /t)	Length of Test	Bbla. Condensate/MMC	F.	Gravity of Condensate		
	Testing Method (pitet, back pr.)	Tubing Presoure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. McClantak
Dist Cher Supt
6-24-77
(Date)

APPROVED	$J_{ij}$	, 19
<b>7 V</b>	Orig. Signed by	
· ,	Les Clements	<del></del>
rimi =	Gas Insp.	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitt out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be fited for each pool in multiply