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| LOU MORTHAM Location Unit Letter H : 1905 Feet From The NOrth Line and 860 Feet From The East Line of Section 11 Township 22-South Range 37-East NNPM Lea County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Note of Authorized Transporter of Oil Or Condensate (I) Asidenses (Cive address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79701 Northern Natural Gas Company P. O. Box 1510, Midland, Texas 79701 Northern Natural Gas Company P. O. Box 2000, Midland, Texas 79701 If well produces atter legade, Unit Sec. Twp. Eggs Four actually sense etcept When two incommendations A 11 225 37E Yes September 1, 1977 If this production is commingled with that from any other Jease or pool, give commingling order number PC-545 COMPLETION DATA Designate Type of Completion — (X) X X X X X X X X X | | | Formation | |
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| Texas—New Mexico Pipeline Company Nome of Authorized Transporter of Casingheed Gas or Dry Gas X Address (five oddress to which approved copy of this form is to be sent) Northern Natural Gas Company If well produces oil or liquids, Unit Sec. Twp. Pige. Twp. Pige. September 1, 1977 If well produces oil or liquids, Unit Sec. Twp. Pige. Taylor Yes September 1, 1977 If this producion is a commingled with that from any other lease or pool, give commingling order number: PC-545 COMPLETION DATA Designate Type of Completion — (X) X X X X X X X X X | . DESIGNATION OF TRANSPO | | | |
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.