

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Box C-104

Supersedes Old C-104 and C-1

Effective 1-1-65

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

1. Operator

Gulf Oil Corporation

Address

Box 670, Hobbs; New Mexico 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of Oil

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

New Well

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

A. L. Christmas (NCT-C)

Well No.

13

Pool Name, including Formation

Drinkard

Kind of Lease

State, Federal or Fee

Fee

Lease No.

Location

Unit Letter

A

Feet From The

660

North

Line and

850

Feet From The

East

Line of Section

18

Township

22-S

Range

37-E

NMPM,

Lea

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Western Crude Oil, Inc.

Address (Give address to which approved copy of this form is to be sent)

Box 1142, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Warren Petroleum Corporation

Address (Give address to which approved copy of this form is to be sent)

Box 1589, Tulsa, Oklahoma 74100

If well produces oil or liquids, give location of tanks.

Unit

G

Sec.

18

Twp.

22-S

Rge.

37-E

Is gas actually connected?

Yes

When

Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res't.

Diff. Res't.

XX

XX

Date Spudded

8-27-77

Date Compl. Ready to Prod.

9-17-77

Total Depth

6700'

P.B.T.D.

6680'

Elevations (DF, RKB, RT, GR, etc.)

3413' GL

Name of Producing Formation

Drinkard

Top Oil/Gas Pay

6455'

Tubing Depth

6404'

Perforations

6445' to 6575'

Depth Casing Shoe

6700'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

12-1/4"

8-5/8"

1107'

500 sacks (Circulated)

7-7/8"

5-1/2"

6700'*

2025 Sacks (Circulated)

2-3/8"

6404'

* DV tool at 2896'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

9-17-77

Date of Test

9-20-77

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24 hours

Tubing Pressure

400#

Casing Pressure

--

Choke Size

24/64"

Actual Prod. During Test

150 Barrels

Oil-Bbls.

130

Water-Bbls.

20

Gas-MCF

--

Corrected Gravity 39.8

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer

September 20, 1977

OIL CONSERVATION COMMISSION

SEP 22 1977

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.