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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Walter Lynch
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>E</u> <u>1880</u> FEET FROM THE <u>North</u> LINE AND <u>760</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22-South</u> RANGE <u>37-East</u> NMPM.	10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3368' RKB, 3356' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 8 3/4" hole to 7550'.
2. Ran Gamma Ray Compensated Neutron-Formation Density Log with Caliper and Dual Laterolog from 7550' to 2400'. Pulled Gamma Ray Compensated-Neutron to surface.
3. Set 7", 23#/ft. and 26#/ft. casing at 7549' with D.V. tool at 4432'.
4. Cemented first stage with 800 sacks 50/50 Class "C" Pozmix "A" with 2% Gel, 1/2% CFR-2, 6# Salt and 1/4# Flocele per sack. Cemented second stage with 1,300 sacks of Halliburton Lite containing 18# salt and 1/4# Flocele per sack. Tailed in with 200 sacks Class "C" with 5# salt per sack. Cement circulated both stages.
5. WOC 120 hours. Tested casing to 1500 psi. Held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kovacevic TITLE Production Engineer DATE October 13, 1977

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: