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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. Operator
Gulf Oil Corporation
Address
P. O. Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Request 400 bbl testing allowable
Corr Gvty 35.5

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name H. P. Saunders	Well No. 2	Pool Name, including Formation the Driskard Driskard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter J ; 1650 Feet From The South Line and 2310 Feet From The East Line of Section 7 Township 22-S Range 38-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, TX 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, OK 74103					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 15	Twp. 22-S	Rge. 38-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. P. Sikes, Jr.
(Signature)
Area Engineer
(Title)
2-23-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY John W. Runyan
Geologist
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

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FEB 28 1978
OIL CONSERVATION COMM.
HOBBS, N. M.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT NO. 1 (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State ☐ Fee ☒
6. Name of Operator Gulf Oil Corporation		7. Unit Agreement Name
8. Address of Operator P. O. Box 670, Hobbs, NM 88240		8. Form of Lease Name H. P. Saunders
9. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 22-S RANGE 38-E N.M.P.M.		9. Well No. 2
10. Elevation (Show whether DF, RT, GR, etc.) 3342' GL		10. Field and Pool, or Wildcat Wantz Granite Wash
11. County Lea		

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 8 3/4" hole at 8000' at 4:15 PM 11-30-77. Ran 151 jts (5615') 5 1/2" 15.50# K-55 LT & C and 65 and 1 cut jt (2384') 5 1/2" 17# K-55 LT & C casing, set at 8000'. DV tool set at 2999'. Cemented 1st stage w/ 900 sacks Howco lite, 1/4# flocele and 600 sacks Class C neat w/ .5% CFR-2. Cement circulated. Cemented 2nd stage with 1000 sacks 16% Gulf mix and 100 sacks Class C neat. Cement circulated. WOC over 24 hours. Tested 5 1/2" casing to 4000# for 30 min OK.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *N. P. Sikes, Jr.* TITLE Area Engineer DATE 12-12-77

RECEIVED BY _____ TITLE _____ DATE 12/17

ORDINATIONS OF APPROVAL, IF ANY:

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121377

OIL CONSERVATION COMM.
HOBBS, N. M.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
OIL WELL ☒ GAS WELL ☐ OTHER ☐ 1. Name of Operator Gulf Oil Corporation 1. Address of Operator P. O. Box 670, Hobbs, NM 88240 1. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 22-S RANGE 38-E NMPM.		7. Unit Agreement Name 8. Farm or Lease Name H. P. Saunders 9. Well No. 2 10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3342' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

M-G-F Drilling Co. spudded 12 1/4" hole at 4:00 PM 11-1-77. Reached TD of 7 7/8" hole at 1345' at 1:30 PM 11-2-77. Ran 36 jts 9 5/8" 36# K-55 ST & C (1322') set at 1345'. Cemented with 350 sacks Class C with 6% gel, tailed with 200 sacks Class C with 2% CaCl₂. Cement circulated. WOC 18 hours. Tested casing to 1100# psi for 30 min - OK.

Started drilling 8 3/4" hole at 1345' at 8:00 PM 11-3-77.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Gene Stone</i></u>	TITLE <u>Area Engineer</u>	DATE <u>11-4-77</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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NOV 1977
11/14/77
11/14/77