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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

6. Indicate Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
8. Name of Operator S & D Partnership	8. Farm or Lease Name Drinkard Homestead
9. Address of Operator Drawer 309, Hobbs, N.M. 88240	9. Well No. 1
10. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 22 S RANGE 37 E N.M.P.M.	10. Field and Pool, or Wildcat Wantz Granite Wash
11. Elevation (Show whether DF, RT, GR, etc.) 3304.5 G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7817'

Ran 183 jts 4 1/2" 11.60 J55 casing & set @ 7817'. Cemented in 2 stages w/DV tool @ 4455'. 1st stage 450 sks class C cement w/.5% CFR-2 & 6# salt per sack. 2nd stage 300 sks Halliburton lite cement w/8# salt per sack. Cement circulated on both stages.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Partner DATE 1-22-79

APPROVED BY Orig Signed by Jerry Sexton Dist. L. Supr TITLE _____ DATE JAN 24 1979

CONDITIONS OF APPROVAL, IF ANY: