

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-030133 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Langley Deep

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

28-22S-36E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL & 2310' FWL (Unit letter C)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3515.6' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, Run & cmt cond pipe & surf csg

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

On 11/4/77 ran 20' of 20" OD conductor pipe, cmt'd to surf w/Redi-mix. On 11/10/77 spudded 17½" hole & lost returns around conductor. Re-cemented conductor pipe w/250 sx Cl C cont'g 6% CaCl. Attempted to drill out 20' to 22' below conductor & lost returns. Re-cemented conductor pipe w/50 sx Cl C cmt cont'g 6% CaCl. WOC 6 hrs. Drld out fm below conductor OK. Drlg 17½" hole to 1425' @ 7:30 PM 11/14/77. Ran 13-3/8" OD 54.5# K-55 8rd csg w/FS & FC. Set csg @ 1425'. Cmt'd 13-3/8" OD csg w/890 sx BJ Light cmt cont'g 5# gilsonite, ¼# celloflake/sk, 2% CaCl, followed by 250 sx Cl C cmt cont'g 2% CaCl. PD @ 8:30 AM 11/15/77. Circ 120 sx cmt to surf. WOC 21 hrs. Pressure tested csg to 750# for 30 mins OK. Drlg new fm w/12¼" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Drlg. Supt.

DATE 11/18/77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

WITNESSED

4 2 1977

OIL CONSERVATION COMM.
HOBBS, N. M.