District I

PO Box 1980, Hobbs, NM 88241-1980

Listrict II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energ Ainerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies
AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
¹ Operator name and Address										² OGRID Number					
Chevron U.S.A. Inc.											4323				
P.O. Box 1150											Reason for Filing Code				
Midland, TX 79702 4 API Number 5 Pool Name										<u> </u>	DHC				
			⁵ Pool Name				⁶ Pool Code								
30-0 30-025-25739 WANTE A						ABO	00 WANTZ;GRANITE WASH				62700 - 62730				
7 Property Code					8 Property Name						9 Well Number				
	2641 Samfo		Location				HUGH				L		12		
UL or lot no.	Section		Jocatioi Township	Range	Lot. Idn	Fact f	rom the	North/C	outh Time	Feet from t	. In	st/West line			
H H	14	` '	225	37E	Lot. Idii		from the North/South Line 2310 NORTH			330		EAST	County LEA		
		m F			<u> </u>		2310	JIO NORTH			L	EAST	LEA		
UL or lot no.	Section	om Hole Location Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line Country										County			
12 Lse Code	¹³ Prod	ucing	Method Co	ode 14 Gas Connection Date		15	15 C-129 Permit Number		er 16	6 C-129 Eff	ective Date 17 C-129 Ex		-129 Expiration Date		
<u>P</u>	<u> </u>		Р												
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULSTR Location															
OGRID				nsporter Nam nd Address	e 		20 POD		21 O/G	•	POD ULSTR Location and Description				
037480				PIPELINE	LP		070931	LO	VQ.						
			BOX 466		ccc		0703010				C-14-22S-37E				
004650			ON, TX	77210-4											
024650	ı			REAM SERVICES, LP NA, SUITE 5800			070933	30	G						
			ON, TX	77002-5050			### 1 - Park P			C-14-22S-37E					
						L									
							\$24.40 \$24.50 \$14.00 \$14.00 \$14.00								
								*************	900000 - 00000 - 00000 - 00000 - 00000 - 00000 - 00000 - 000000		····		TV-		
IV. Produc	od W	oto	······································												
23 POD	jeu vv	ater	L			24	POD ULST	'R Location	on and Des	cription					
07093	50														
V. Well C		tion	ı Data												
²⁵ Spud Dat	te			ady Date 27 TD			²⁸ PBTD			1	Perforations	1	³⁰ DHC, DC, MC		
31 Ha	le Size	<u> </u>	1/19/	799 7727' 32 Casing & Tubing Size			7585			6734' - 7068' 7270' - 7447' 34 Sacks Cement					
			···	Casing	z & Tubing Size		33 Depth Set					Sacks (Cement		
NO NEW CSG															
				2-3/8"			<u>7519'</u>								
					····							· · · · · · ·			
*** *** == =	=														
VI. Well T			Gas Deliver	T/ Date	37 Test Date		38 T		<u> </u>	39 The P		40	~ 5		
					38 Test Length		108. 11000010		⁴⁰ Csg. Pressure						
1/19/99 41 Choke Size 42 Oil		42 Oil	2/3/9 43 Water			24 HRS 44 Gas		IRS	35 45 AOF		35 46 Test Method				
w.o. 13		17/				4.7									
47 I hereby certify that the rules of the Oil Conservation Division have been								96				PUMPING PUMPING			
complied with and that the information given above is true and complete to the best of my_knowledge and belief.							OIL CONSERVATION DIVISION						14		
Signature: K. Riplly							Approved by:								
Printed name J. K. RIPLEY							Title								
Title:							Approval Date:								
TECHNICAL ASSISTANT Date: 0.00.000 Phone: coarsing Technical Phone:							- 35								
2/8/9					5)687-7148		***								
48 If this is a change of operator fill in the OGRID number and name of the previous operator															
Previous Operator Signature Printed Name Title Date										Date					
															