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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG-1208

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Natomas North America, Inc.	8. Term or Lease Date State "23" Comm
3. Address of Operator 1000 First Place, Tulsa, Oklahoma 74103	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>23S</u> RANGE <u>34E</u> N.M.P.M.	10. Field and Pool, or Wildcat Antelope Ridge Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3393.6' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DATE	SIZE HOLE	SIZE CASING	CEMENT VOLUME	WOC	TEST PRESS.	LENGTH OF TEST
2/6/79	20"	16" @ 748' RKB	800 sx	24 hrs	NONE	NONE
2/23/79	14-3/4"	10-3/4"@5120'RKB DV tool @ 1011'	1300 sx C1 "C" for 1st stage 600 sx C1 "C" for 2nd stage	44 hrs	1200 psi by rig pump	30 mins.
3/15/79	9-1/2"	7-5/8"@ 11,970'RKB	425 sx C1 "H"	36 hrs	2800 psi by rig pump	30 mins.
5/22/79	6-1/2"	5" liner from 11,637-13,709'	210 sx C1 "H"	24 hrs	2000 psi by rig pump	45 mins.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry W. Davis TITLE Sr. Production Engineer DATE 8/15/79
Jerry W. Davis

APPROVED BY Jerry Sexton TITLE _____ DATE AUG 20 1979
 CONDITIONS OF APPROVAL, IF ANY Dist 1, Supv.