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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator:
Natomas North America, Inc.
 Address
1 West Third Street, Suite 900 - Tulsa, Oklahoma

Reason for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recapitation Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change in ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "23"	Well No. 2	Pool Name, Including Formation Antelope Ridge - Morrow	Kind of Lease State, Federal or Fee State State	Lease No. LG-1208
Location Unit Letter F ; 1980 Feet From The North Line and 1980 Feet From The West				
Line & Section 23 Township 23S Range 34E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Charter Crude Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 5008 - Houston, Texas 77012			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Southern Union Gathering Co.	Address (Give address to which approved copy of this form is to be sent) 1st International Bldg., Dallas, Texas 75270			
If well produces oil or liquids, give location of tanks. F	Unit 23	Sec. 23S	Twp. 34E	Is gas actually connected? When Yes November 12, 1979

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

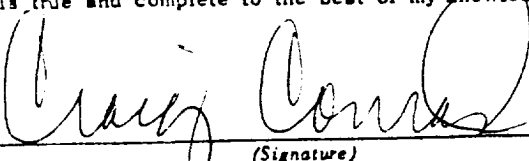
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 (Signature)
Operations Administrator - November 1, 1982
 (Title)

OIL CONSERVATION COMMISSION

APPROVED **NOV 5 1982** BY **JERRY SEDWICK**
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allow...

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