

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-4-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
025-2672

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Date

8. Farm or Lease Name
Grizzell

2. Name of Operator
Shell Oil Company

3. Address of Operator
P. O. Box 991, Houston, TX T&C 459

9. Well No.
10

10. Field and Pool, or Wildcat
Brunson/Fusselman

4. Location of Well
UNIT LETTER I LOCATED 1940 FEET FROM THE South LINE AND 380 FEET FROM THE East LINE OF SEC. 8 TWP. 22S RGE. 37E NMPM

12. County
Lea

15. Date Spudded
3-16-80

16. Date T.D. Reached
4-14-80

17. Date Compl. (Ready to Prod.)
4-28-80

18. Elevations (DF, RKB, RT, GR, etc.)
3405.7 GR

19. Elev. Casinghead

20. Total Depth
7505'

21. Plug Back T.D.
6354'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools

24. Producing Intervals, of this completion - Top, Bottom, Name
7188'-7232' Fusselman

25. Type Electric and Other Logs Run
GR/SP/DISFL GR/CNL/FDC

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR/SP/DISFL GR/CNL/FDC

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	conductor	40'	20"	40 sx Redi Mix	0
11 3/4"	42#	1250'	14 3/4"	600 sx Lite	0
8 5/8"	32#	3910'	11"	1600 sx Lite	0
5 1/2"	14#, 15.5#	7505'	7 7/8"	425 sx Class H	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
Perf'd 5 1/2" csg. @ 6165' 3 way jet shot
and @ 5250' 3 way jet shot
5 1/2" 7188'-7232' 23 holes hole size 1/2"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
6180'-5980'
AMOUNT AND KIND MATERIAL USED
Spotted 1200 gals 15% NFA
Sqz w/800 sx Class C cmt.

33. PRODUCTION
Date First Production
4-28-80
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Production
Date of Test
4-29-80
Hours Tested
24
Choke Size
20/64"
Prod'n. For Test Period
Oil - Bbl.
278
Gas - MCF
510
Water - Bbl.
0
Gas - Oil Ratio
1570
Flow Tubing Press.
320#
Casing Pressure
Calculated 24-Hour Rate
242
Gas - MCF
380
Water - Bbl.
0
Oil Gravity - API (Corr.)
38.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By

35. List of Attachments
C103, C104 inclination survey, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED A. J. Fore TITLE Senior Engr. Tech. DATE 4-30-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian (Fuss) 7153'	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta 5030'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock 5110'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5457'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 5929'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6303'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5030	5110	80	Glorieta				
5110	5457	347	Paddock				
5457	5929	472	Blinebry				
5929	6303	374	Tubb				
6303			Drinkard				
7153	7390		Silurian (Fusselman)				

RECEIVED
MAY 5 1980
OIL CONSERVATION DIV.