LIL CONSERVATION DIVISIO

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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RECUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRONATION OFFICE
Operator SHELL OIL COMPANY O. BOX 991, HOUSTON, TX 77001 Reason(s) for filing (Check proper box) Other (Please explain) New Well Oil Dry Gas NOTICE OF GAS CONNECTION Recompletion Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Named Including Formation Kind of Lease Legae No. Kidge NINE, Federal NINE MORROW ANTELOPE RIDGE UNIT Feet From The NORTH Line and 660 ; 1980 Feet From The ___EAST Unit Letter County 23-S 34-E , NMPM, qiden T. Range 28 Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P. O. BOX 1910, MIDLAND, TX 79702

Address (Give address to which approved copy of this form is to be sent) SHELL PIPE LINE
Name of Authorized Transporter of Casinghead Gas or Dry Gas X P. O. BOX 991, HOUSTON, TX 77001
Is gas actually connected? When SHELL OIL COMPANY Rge. Sec. TTwp. Unit If well produces oil or liquids, give location of tanks. 23-S : 34-E YES 5/5/81 27 N If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res Plug Back Gas Well OII Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 13,756 Tubing Depth 13,850' 10-10-80 3-5-81 Elevations (DF, RKB, RT, GR, etc., Top Oll/Gas Pay Name of Producing Formation 11,358 Depth Casing Shoe 3475.4' GR MORROW 1,324! Perforations 13,850' 13,324' - 13,564' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 950 sx Class "C" 20" 16" 4621 ₅₀₀ sx C 1600 sx LITE + 500 sx H 10 3/4" 14 3/4" 5,180' 9 1/2" 7 5/8" 11,700' i 100 sx poz + 440 sx 5" 13,846' 6 1/2" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) .. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. Oll-Bbla. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Teet-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION 1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Day Stoned Ho Jerry Serion This form is to be filed in compliance with RULE 1104. TITLE . If this is a request for allowable for a newly drilled or de-FORE well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK 111.

SUPERVISOR REGULATORY AND PERMITTING
(Title)

AUGUST 12 1981
(Date)

All sections of this form must be filled out completely for allow able on new and recomplated wells.

Fill out only Sections I. II. III, and VI for changes of owner well ners or number, or transporter, or other such Change of condition

So, white her a C-103 must be filled for each pool in multiply that I willed