## DISTRIBUTION

SANTA FE	REQUE	REQUEST FOR ALLOWABLE			
U.S.G.S.	<del>                                     </del>	AND  Supersedes Old C-104 and C- Effective 1-1-65  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
L ND OFFICE	AUTHORIZATION TO	RANSPORT OIL AND NATUR	AL GAS		
TRANSPORTER OIL					
G ERATOR					
PRORATION OFFICE					
Operator					
John Yuron					
102 Petrol	eum Building, Midland	70707			
Reason(s) for filing (Check proper	box)	Other (Please explain)			
New Well Recompletion	Change in Transporter of:				
Change in Ownership	<u> </u>	Gas densate			
If change of ownership give nar and address of previous owner	ne				
DESCRIPTION OF WELL A	ND LEASE				
Lease Name	Well No. Pool Name, Including	1 01 -	Ledge 140.		
E. F. King	l Langlie M	attix xxxxx	XXXX Fee		
Unit Letter M ;	330 Feet From The South	330 _	-		
_		.mer one: JJU Feet Fr	om The West		
Line of Section 31	Township 22-S Range	37-E , NMPM, L,	eaCounty		
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL (	: #S			
Nume of Authorized Transporter of	Oil 3737 or Condensate		proved copy of this form is to be sent)		
Scurlock Oil Com	pany	723 Western United	Deproved copy of this form is the sent)  Life Bldg., Midland,  Approved copy of this form is Texas		
El Paso Natural	Cas Comment	hedre to Wite address to which ap	proved copy of this form is Texas		
If well produces oil or liquids,	Unit Sec. Twp. Ege.	is gas astually connected?	C. Suite 200, Midland,		
give location of tanks.	M 31 22-S 37-	E Yes	Texas 6-26-81		
f this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	0 20-81		
Design T. (C.)	Oil Well Gas Well	New ell Workover Deepen	Plug Back   Same Resty. Diff. Rest		
Designate Type of Comple	etion – (X)	X	Same Trest. Dir. Res.		
Date Spudded	Date Compl. Ready to Prod.	Tota, Deptn	P.B.T.D.		
3-22-81 Elevations (DF, RKB, RT, GR, etc.	5-2-87 Name of Producing Formation	4000 Top CurGus 1907	3933'		
3415' DF	Queen		Tubing Depth		
Perforations	•		3797 Depth Casing Shor		
<u> 3753' - 379</u>			4000		
HOLE SIZE	CASING & TUBING SIZE	D CRMRSON OF PECCED			
12-1/4"		416'	SACKS CEMUNT		
7-7/8"	5-1/2"	4000	350		
SEST DATA AND DECAMEET	ANALY WAS A COMPANY AS	A STATE OF THE STA			
* A & J * 1) A J & J A J	able for this d	The second of th	il and must be equal to in a condition allow		
Oate First New Oil Run To Tanks	Date of Test	Ada ha las (Flow, pun.p., sas	lift, etc.)		
5-2-81 -ength of Test	5-11-81 Tubing Pressure	Pumping			
•	Tubing Pressure	Committee State	Choke Size		
24 hrs. Actual Prod. During Test	Oil-Bbls.	Water Pie.	Gas-MCF		
17.1	15.6	1.5	38		
SAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	(C		
		Data Control and C	Gravity of Condensats		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Saut-in)	Choke Size		
ERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION		
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED BILG	9 33 G		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)		APPROVED AUG 19			
		OY			
				This form is to be filed in	compliance with BULE 1104.
		While form is to be filed in compliance with RULE 1104.  Within in a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
				Authorized Ag	ent (ile)
			81	ື່ ພວໄປ 🤃 ວອນ ແລະ recompleted 🦦	veils.
	ate)		II, III, and VI for changes of owner, rier, or other such change of condition.		
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