Submit 3 Copies to Appropriate District Office

State of New Mexico Energ Ainerals and Natural Resources Department

Form C-103 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATI	ON DIVISION		
	P.O. Box 26	088	WELL API NO.	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico		30 025 28872	
DISTRICT III	,	0 0/301 2000	5. Indicate Type of Lease STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
			7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS WELL WELL			SANTA FE "21" STATE	
2. Name of Operator	OTHER			
PETRON OIL COM		CRIVISIUM	8. Well No.	
3. Address of Operator 7030 S. Yale Suite 504	BOX 16 Mahoma 74	and ty	9. Pool name or Wildcat	
4. Well Location			Antelope Ridge (Bone Spring)	
Unit Letter G: 1750'	Feet From The North	Line and1980'	Feet From The East Line	
Section 21	Township 23S	tange 34E	NMPM Lea County	
	10. Elevation (Show whether	r DF, RKB, RT, GR, etc.)	County	
11. Check A	ppropriate Box to Indicate	Nature of Notice De		
NOTICE OF INT	ENTION TO:	Nature of Nonce, Re	eport, or Other Data	
 -	-MION 10.	SOB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	.PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
OTHER:		OTHER:		
 Describe Proposed or Completed Operation work) SEE RULE 1103. 	ns (Clearly state all pertinent details, a	nd give pertinent dates, includi	ng estimated date of starting any proposed	

SEE ATTACHED SHEET

I hereby certify that the information a	bove is true and complete to the best of my knowledge a	and belief	$\overline{}$
SIGNATURE // All	Mussy	MeAgent.	DATE SEPTED 1995
TYPE OR PRINT NAME Max E	. Curry,		(815) 570-708 TELEPHONE NO (915) 683-80444
(This space for State Use)	ORIGINAL SIGNED BY		
APPROVED BY	GARY WINK ——FIELD REP. II		JAN 26 1996

123 +5678970772231415 NOV 1995 Received Hobbs OCD

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Attachment
C-103 REPORT ON OPERATIONS.

Sept 20,1995

PETRON OIL COMPANY

7030 S. Yale Suite 504 Tulsa, Oklahoma 74136

DAY 1-6 Work commenced on August 30, 1995 when tubing and tubing anchor was pulled racks were placed, blow-out preventer installed, pits were dug and tank battery repaired.

DAY 7-12 Prepared to rig up workover pulling unit and reverse equipment. Hauled pipe and cleaned up location.

DAY 13-19 Moved in workover rig and reverse circulation equipment. Cleaned out hole to 10,680' where found top of fish (HOWCO RBP left in hole in 1985). Ran impression block, went in hole to fish several times with guide shoe and grapple. Could not get sufficient hold on top of fish to pull. Fish went down hole to 11,726'. Continued to fish unsuccessfully.

DAY 20-26 Continued to fish for several days. Decided to temporarily abandon fishing job and to stimulate the existing Bone Springs perforations at 10,294-10,210', 9,925-9..0.865 AND 8.783' - 8,660'. Fractured with 643 barrels of cross link gel and 72,000 pounds of 10-40 sand. Treated down the 9-5/8" OD casing at 42 BPM at a maximum pressure of 2,190 psig. Left shut in overnight with 1,000 psig on tubing. Next day well had 725 psig.

DAY 27-33 Opened well and began flowing back until well died with 700 barrels of 1,273 barrels of load left to be recovered. Ran 2-7/8" OD tubing and rods. Built tank battery and set pumping unit. Put well to pumping and recovered all of load water and began pumping oil at rate of 7.5 barrels per hour. Well had substantial gas on casing, had difficulty in keeping well pumping due to gas lock.

Have continued to pump well, but have pulled pump to repair from sand cut. The well has been swabbed and have established good producer, but to date have not resolved gas locking problems. Will continue to pump and will submit Gas Dil Ratio Tests and request allowable as soon as well is stabilized. Have requested temporary allowable to be able to move oil from lease while stabilizing production sequence.

