

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other T&A		5. LEASE DESIGNATION AND SERIAL NO. NM-62224	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Strata Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1030, Roswell, New Mexico 88202-1030		8. FARM OR LEASE NAME Aracanga Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL & 1650' FEL At top prod. interval reported below At total depth		9. WELL NO. #2	
10. FIELD AND POOL OR WILDCAT Wildcat Delaware		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Section 9-23S-32E	
9a. API Well No. 30-025-31651		12. COUNTY OR PARISH Lea	
14. PERMIT NO.		13. STATE NM	
15. DATE SPUNDED 8/22/92		16. DATE T.D. REACHED 9/8/92	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (LOF, RKR, RT, GR, ETC.) 3684' GR	
19. ELEV. CASINGHEAD 3697'		20. TOTAL DEPTH, MD & TVD 8985'	
21. PLUG BACK T.D., MD & TVD 8931'		22. IF MULTIPLE COMPL., HOW MANY N/A	
23. INTERVALS DRILLED BY WEK		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) None	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL; DLL/MSFL; Sonic GR	
27. WAS WELL CORED Sidewall		28. CEMENTING RECORD (Report all strings set in well)	

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	380'	17 1/2"	350 sx Class "C"	Circ 100 sx
8 5/8"	32# & 24#	4555'	10 3/4"	110 sx HL; 200 sx Class "C"	Circ 150 sx
5 1/2"	17#	8976'	7 7/8"	700 sx 50/50 Poz; 520 sx 50/50 Poz	Tie back to intermediate

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8602'-8635' (15) .42 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8520'-8546' (14) .42 holes		8602'-8635'	1400gal 7 1/2% NEFE
8477.5'-8481' (8) .42 holes		8520'-8546'	1100gal 7 1/2% NEFE
7436.5'-7468' (19) .42 holes		8477.5'-8481'	1000gal 7 1/2% NEFE
7189'-7194' (12) .42 holes		7436.5'-7468'	1650gal 7 1/2% NEFE; Frac 440 bbls 2%

33. 6331'-6338' (16) .42 holes	PRODUCTION KCL, 35# X-Link gel, 45000# 16/30 SLC, 12000#
DATE FIRST PRODUCTION N/A	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
	WELL STATUS (Producing or shut-in) SEE ATTACHMENT

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
FLOW. TUBING PRBS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
CNL; DLL/MSFL; Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carol J. Garcia TITLE Production Supervisor DATE 5/24/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

6-22-93
TA Completion

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Red Beds	Surface	1140'	Triassic Red Beds			
Rustler	1140'	1270'	Anhydrite			
Salado	1270'	3480'	Salt			
Castille	3480'	4740'	Anhydrite			
Lamar	4740'	4780'	Limestone			
Bell Canyon	4780'	5720'	Sandstone			
Cherry Canyon	5720'	6760'	Sandstone			
Brushy Canyon	6760'	8700'	Sandstone			
Bone Spring	8700'	TD	Limestone			

38. GEOLOGIC MARKERS

RECEIVED

JUN 21 1993

JO HOBBS

OFFICE