

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator MERIDIAN OIL INC.		Well API No. 30-025-32176
Address P.O. Box 51810, Midland, TX 79710-1810		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) New Well <input checked="" type="checkbox"/> Change in Transporter of: CONTRACTED GAS GATHERER Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name LITTLE JACK 30 FEDERAL	Well No. 1	Pool Name, Including Formation STH SAND DUNES BONE SPRING	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NM 86927
Location Unit Letter J : 1980' Feet From The SOUTH Line and 2310 Feet From The EAST Line Section 30 Township 23S Range 32E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT (ENRON OIL)	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1188, HOUSTON, TEXAS 77251-1188					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM CORPORATION	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK, ODESSA, TX 79762					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 30	Twp. 23S	Rge. 32E	Is gas actually connected? YES	When? 3/7/94

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff. Res'v
Date Spudded 12/27/93	Date Compl. Ready to Prod. 2/1/94		Total Depth 9758'		P.B.T.D. 9718'			
Elevations (DF, RKB, RT, GR, etc.) 3605' GR	Name of Producing Formation BONE SPRING		Top Oil/Gas Pay 8637'		Tubing Depth 2.875 @ 8550'			
Perforations 8637' - 8680' (BONE SPRING)					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8" 48# H-40		602'		550 SXS			
12 1/4"	8 5/8" 32# K-55		4502'		1975 SXS			
7 7/8"	5 1/2" 17# K-55		9755'		1400 SXS			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

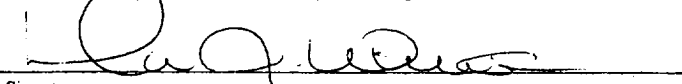
Date First New Oil Run To Tank 2/3/94	Date of Test 2/16/94	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HRS	Tubing Pressure 140	Casing Pressure 540	Choke Size 24/64
Actual Prod. During Test	Oil - Bbls. 86	Water - Bbls. 6	Gas- MCF 225

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
DONNA WILLIAMS PROD. ASST.
Printed Name 3/7/94 Title 915-688-6943
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 11 1994

By ORIGINAL SIGNED BY JERRY SEXTON
Title DISTRICT SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.