

District I
 PO Box 1966, Hobbs, NM 88241-1966
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Conoco, Inc. 10 Desta Dr., Ste. 100 Midland, Texas 79705		OGRID Number 005073
Reason for Filing Code CA#20 5/19/95 NW (Pool Code 96385)		Pool Name Wildcat
API Number 30-025-32672	Pool Name North Bell Lake - Ellenburger Gas	Pool Code 96063
Property Code 15703 17296	Property Name North Bell Lake Federal	Well Number 2

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	5	23S	34E		1100'	South	1500'	West	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Lea Code F	Producing Method Code F	Gas Connection Date 5-19-95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date
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III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
023435	Transwestern Pipeline Co. P. O. Box 1188 Houston, Texas 77251	2815440	G	Sales Meter No. 015861 located in Unit N, Sec. 5, T23S, R34E.

IV. Produced Water

POD 2815440	Produced water tank set at well location in Unit N, Sec. 5, T23S, R34E.	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 9-29-94	Ready Date 5/19/95	TD 17710	PBTD	Perforations 17260-17290
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
See NEXT Page				

VI. Well Test Data

Date New Oil	Gas Delivery Date 5-19-95	Test Date 5-21-95	Test Length 24 Hours	Tbg. Pressure 1700 PSI	Gas Pressure -0-
Choke Size 39/64"	Oil -0-	Water 204	Gas 3800 MCF	AOP	Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bill R. Keathly*
 Printed name: Bill R. Keathly
 Title: Sr. Regulatory Spec.
 Date: 6-21-95
 Phone: 915-686-5424

OIL CONSERVATION DIVISION
 Approved by: ORIGINAL SIGNED BY JERRY SEXTON
 Title: DISTRICT SUPERVISOR
 Approval Date: JUL 26 1995

If this is a change of operator fill in the OGRID number and name of the previous operator
Robert L. Williams, Jr.
 Previous Operator Signature
 Robert L. Williams, Jr. Sr. Prod. Foreman 7-14-95
 Printed Name Title Date
 Amerada Hess Corporation (000495) Drawer D, Monument, New Mexico 88265

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filing code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

 If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:

O	Oil
G	Gas

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top and bottom.
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCF/D
 45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

 If other method please write it in.
 46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
 47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

RECEIVED

JUN 20 1985

UNITED STATES OFFICE

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HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS OF CEMENT
26"	20"	902'	1068 sks.
17.5	13 3/8	4872'	4100 sks.class C & 500 sks.class H
12.25	9 5/8	12,052'	835 sks
6 1/2	4 1/2	17,709'	250 sks.
tubing	2 7/8	16,843'	

mf

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JUL 17 1995

JUD HOBBS
OFFICE