

N.M. OIL CONS. COMMISSION
 P.O. BOX 100
 TORRES NEW MEXICO 88240

Form 3160-5
 (June 1990)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FEL of Section 1-T23S-R32E (Unit B, NWNE)

5. Lease Designation and Serial No.

NM-81274

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Thyme APY Federal #1

9. API Well No.

30-025-33370

10. Field and Pool, or Exploratory Area

Wildcat Bone Spring

11. County or Parish, State

Lea Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Production casing & cmt
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 10250'. Reached TD at 10:30 PM 4-30-96. Ran 245 joints of 5-1/2" 17# & 15.5# casing as follows: 36 joints of 5-1/2" 17# L-80 LT&C (1466.05'); 42 joints of 5-1/2" 17# J-55 LT&C (1727.71'); 116 joints of 5-1/2" 15.5# J-55 LT&C (4981.99'); 24 joints of 5-1/2" 17# J-55 LT&C (996.39') and 27 joints of 5-1/2" 17# L-80 LT&C (1090.17')(Total 10262.31') of casing set at 10250'. Float shoe set at 10250'. Float collar set at 10205'. Cemented with 700 sacks Premium Plus, .25#/sack flocele and .4% Halad 322 (yeild 1.99, weight 12.5). Tailed in with 375 sacks Super Premium, 1#/sack salt, .4% CFR-3, 5#/sack gilsonite, .4% Halad 344 and .1% HR-7 (yield 1.65, weight 13.0). PD 12:00 PM 5-3-96. Bumped plug to 2500 psi, OK. WOC. Released rig at 6:00 PM 5-3-96.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed *Rusty Klein* Title Production Clerk Date May 8, 1996

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side