

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
 P.O. Box 1980
 Hobbs, NM 88241

FORM APPROVED
 Bureau No. 1004-0137
 Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

Use Designation and Serial No.
 LC032104

1a. Type of Well: OIL GAS DRY OTHER
 WELL WELL

1b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF. OTHER DIRECTIONAL DRILL
 WELL OVER BACK RESVR.

2. Name of Operator
 TEXACO EXPLORATION & PRODUCTION INC.

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
 A. H. BLINEBRY FEDERAL NCT-1
 50

3. Address and Telephone No.
 205 E. Bender, HOBBS, NM 88240 397-0405

9. API Well No.
 30 025 33802

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
 At Surface
 Unit Letter K : 1330 Feet From The SOUTH Line and 1330 Feet From The WEST Line
 At proposed prod. zone
 UNIT LETTER J, 1330' FROM SOUTH LINE & 4350' FROM EAST LINE
 At Total Depth 1342

10. Field and Pool, Exploratory Area
 SOUTH BRUNSON DRINKARD-ABO

11. SEC., T., R., M., or BLK. and Survey or Area
 Sec. 20, Township 22-S, Range 38-E

14. Permit No. 3804 Date Issued

12. County or Parish LEA 13. State NM

15. Date Spudded 10/15/97 16. Date T.D. Reached 11/13/97 17. Date Compl. (Ready to Prod.) 11/30/97

18. Elevations (Show whether DF, RT, GR, etc.) GR-3387 19. Elev. Casinhead

20. Total Depth, MD & TVD 7400' 21. Plug Back T.D., MD & TVD 6856'

23. Intervals Rotary Tools Drilled By -> 0'-7400' Cable Tools

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*
 OPEN HOLE - SOUTH BRUNSON DRINKARD ABO

25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run GYRO

27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)

| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|---------------------|----------------|-----------|-----------|---------------------|---------------|
| WC50, 8 5/8 | 24# | 1380' | *11 | 600 SACKS - CIRCULA | |
| WC50, WC75, | 15.5# & 17 | 7400' | 7 7/8 | 2500 SACKS - CIRCUL | |

29. LINER RECORD 30. TUBING RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2 7/8" | 6803' | |

31. Perforation record (interval, size, and number)
 OPEN HOLE

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------------|
| | FRAC 714 BBLs WF130, 714 BBLs ACID, |
| | 714 WF 130, 714 ACID, 714 WF 130, |
| | 714 ACID, 714 WF 130, 714 ACID, |
| | 429 WF 130 |

33. PRODUCTION

Date First Production 11/30/97 Production Method (Flowing, gas lift, pumping - size and type pump) pumping 2.5" x 1.25" x 22' Well Status (Prod. or Shut-in) Prod

Date of Test 12-19-97 Hours tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 92 Gas - MCF 125 Water - Bbl. 93 Gas - Oil Ratio 454

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Test Witnessed By

ACCEPTED FOR RECORD
 (ORIG. SGD.) DAVID R. GLASS
 JUN 17 1998

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

35. List of Attachments

36. I hereby certify that the foregoing is true and correct
 SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 5/13/98
 TYPE OR PRINT NAME J. Denise Leake