

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-33810

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
Brunson-Argo

2. Name of Operator
Titan Resources I, Inc.

8. Well No.
20

3. Address of Operator
500 W. Texas, Suite 500, Midland, Texas 79701

9. Pool name or Wildcat
Wantz Abo

4. Well Location
Unit Letter A : 467 Feet From The North Line and 990 Feet From The East Line
Section 9 Township 22S Range 37E NMPM Lea County

10. Date Spudded 2/6/97	11. Date T.D. Reached 2/28/97	12. Date Compl. (Ready to Prod.) 4/14/97	13. Elevations (DF& RKB, RT, GR, etc.) 3420 KB	14. Elev. Casinghead 3415'
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15. Total Depth 7670'	16. Plug Back T.D. 7470'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-7670'	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name
6714'-7307' Abo

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR/CNI, -FDC, DLL/MLL

22. Was Well Correc
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1147'	11"	550 sx - surf	-
5 1/2"	17	7651'	7 7/8"	1st Stage 959 sx-circ DV tool @ 4508'	-
				2nd Stage 1540 sx T.O.C. 3330ft (bond log)	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7411'	

26. Perforation record (interval, size, and number)
6714'-7179'; 0.40"; 70 holes
7212'-7307'; 0.40"; 27 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7526-7606	CIBP @ 7500 ft + 30 ft amt
6714-7179	20,000 gal 20% foamed HCl
7212-7307	2,500 gal 15% HCl + Frac: 11,000 gal & 8,000 lb sd

PRODUCTION

28. Date First Production
4/10/97

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/16/97	24	open		123	190	15	1545
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
-	40 psi		123	190	15	38.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ron Lechwar Printed Name Ron Lechwar Title Project Manager Date 4/23/97

TTJ

