

Submit to Appropriate District Office

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Pio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-025-35136

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER
b. Type of Completion: New Well Workover Deepen Plug Back Diff. Resvr. Other

7. Lease Name or Unit Agreement Name
H Corrigan

2. Name of Operator
Apache Corporation

8. Well No.
12

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000

9. Pool name or Wildcat
Penrose Skelly; Grayburg / Eunice; San Andres

4. Well Location
Unit Letter Lot 1 : 728 Feet From The North Line and 410 Feet From The East Line
Section 4 Township 22S Range 37E NMPM Lea County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth 16. Plug Back T.D. 17. IF Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 20. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 3598 - 3776 San Andres 3833 - 4096

21. Type Electric and Other Logs Run 22. Was Well Cored

CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT LB./FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

Table with columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, TUBING RECORD, DEPTH SET, PACKER SET

26. Perforation record (interval, size, and number)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

Table for production records with columns: DEPTH INTERVAL, AMOUNT AND KIND MATERIAL USED

28. PRODUCTION
Date First Production 8/24/01 (DHC-2920)
Production Method Pumping - 1.5" Rod Insert
Well Status Producing
Date of Test 9/17/01
Hours Tested 24
Choke Size
Prod'n For Oil - Bbl. 8 Gas - MCF 109 Water - Bbl. 96
Gas - Oil Ratio 13625
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 32.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Apache Corporation

30. List Attachments
C-103 Sundry Notice / C-104's

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Debra J. Anderson Printed Name Debra J. Anderson Title Sr. Engineering Technician Date 10/03/01

