NO. OF COPIES RECEIVED		
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

+	SANTA FE	•	FOR ALLOWABLE	Supersedes Old C-104 and C-110
-	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS
	LAND OFFICE	_		
-	TRANSPORTER OIL	-		
-	GAS	-		
.	PRORATION OFFICE	1		
١.	Operator			
	Bill J. Graham			
	Address	1 1		
-	P. O. Box 5321, Mid. Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	OII X Dry Ga	s 🔲	
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
		* E 4 6 E		
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	Lease No.
	U.S. Smelting Federa	al 4 Double X Del	aware State, Feder	alor FeeFederal LC-062269
	Location			
	Unit Letter G; 16	50 Feet From The E Lir	ne and 2310 Feet From	The N
	22	24S Bange 3	32E , NMPM, I	lea County
	Line of Section ZZ To	wnship 240 Range	, Idivir M,	
	DECICNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<b></b>	
u.	Name of Authorized Transporter of OL	l 🔀 or Condensate 🗌	Address (Othe dances to miter app.	
	Scurlock Oil Compan	У	1216 Vaughn Bldg., Address (Give address to which appr	Midland, Texas 79701
	Name of Authorized Transporter of Ca	ssinghead Gas X or Dry Gas	1	
	Phillips Petroleum C		Phillips Bldg., Odess	hen
	If well produces oil or liquids,	Unit   Sec.   Twp.   Rge.   B   22   24S   32I		
	give location of tanks.			
•	If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,		Plug Back   Same Res'v. Diff. Res'v.
٧.		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Designate Type of Completi		Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, ARB, A1, GR, etc.)	, and the second		
	Perforations			Depth Casing Shoe
			DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DE THISE!	
v	. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o lepth or be for full 24 hours)	il and must be equal to or exceed top allow
•	OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Date First New Oil Run To Tanks	Date of Lest		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of Your			Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds-MCF
	Amagi Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	A 11 2d. Prod Bat- WCt / D			
	ve ha (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke S.ze
	. C. COMPLIA	INCE	OIL CONSER	VATIONS COMM 12 ON
	•		DEU 1	- 10/9
		a regulations of the Co. Co. The Co. A.		l he
Note and that the countries of my knowledge			Orlg. Signed Joe D. Rat	nev
			Dist. I, Su	
	2			And the state of t
	Fran Shan	mkeirais.		man le for a nev la un ser
	Juli Arjun	- January Comment	اها المراجع ا	
		والمعرف والمعمدون والمعطورة والمعطورين والورا	and the contract of the contra	must be filled ou complete for a
				N SVALLE

1 1072

well name or number of transporter, or other such change it consisted wells.

Separate Forms C-104 must be filed for each pool in must completed weils.