Form 9-331 (May 1963)	UNITED STATES DEPARTMENT OF THE INTERIOR	SUBMIT IN TRIPLICATE. (Other instructions on reverse side)	Form approve Budget Burea 5. LEASE DESIGNATION	u No. 42-R1424.
	GEOLOGICAL SURVEY	, Control Brace,	LC 069515	
Cli		1.) . (7.1.1.0)	6. IF INDIAN, ALLOTTEE	
(Do not use t	NDRY NOTICES AND REPORTS ON this form for proposals to drill or to deepen or plug back use "APPLICATION FOR PERMIT—" for such 11401	VELLS to a different reservoir.		
1.			7. UNIT AGREEMENT NA	ME
WELL X WEL	OTHER	24 12 45 PM 165		
2. NAME OF OPERATOR	NAME OF OPERATOR		8. FARM OR LEASE NAME	
Continental Oil Company			Wilder	
			9. WELL NO.	
19	460, Hobbs, New Mexico (Report location clearly and in accordance with any Statelow.) 80' FNL & 1980' FEL, Sec. 26 32E, Lea County, New Mexico,	te requirements.* Batti T-26S, El Ma	25 10. FIELD AND POOL, OF LEAXE-El Mar T Delaware II. SEC., T., H., M., OF B SURVEY OF AREA	. N Mason
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			Sec. 26, T-26S, R-32E 12. COUNTY OR PARISH: 13. STATE	
3105 BHF		,	Lea	N.M.
16.	Check Appropriate Box To Indicate Nati	ure of Notice, Report, or C	Other Data	
	NOTICE OF INTENTION TO:		ENT REPORT OF:	e B
TEST WATER SHU	P-OFF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
MILLOWING MODIO		FRACTURE TREATMENT	ALTERING CA	. []
SHOOT OR ACIDIZE	SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING		ABANDONMEN	[
REPAIR WELL	CHANGE PLANS	(Other)		·
(Other)		Completion or Recomple	of multiple completion of etion Report and Log for	m.)
17. DESCRIBE PROPOSED proposed work, nent to this work	OR COMPLETED OPERATIONS (Clearly state all pertinent de If well is directionally drilled, give subsurface locations.)*	etails, and give pertinent dates, s and measured and true vertica	including estimated dated depths for all markers	of starting any and zones perti-
It is proposed to fracture the Wi		the Wilder No. 2	25 in the	
rollowing	procedure:			
	7 75277 7 7 7 7			
	1. Kill well and clean out	to TD		(시) 교육 (원) 최조
	2. Pull tubing and frac do	Pull tubing and frac down 4 1/2" casing 8000 gals lease crude, 400# "ADOMITE".		
	9000% 20/40 sand in last 2000 gals.		Use	APE
	3 Be-min subing and number	t 2000 gals.		
	3. Re-run tubing and pumpi 4. Place well on production	ng equipment.		
,	4: Trace well on production	Ω.		
				11.00
				÷ ·
				. :
8. I hereby certify th	at the foregoing is true and correct			
SIGNED	Charles and Charle	of C		
signed Title Staff Supervisor		DATE 2-22-65		

USGS-2, NMOCC-3, JM