REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

					Monahans, Texas	May 19,	L9 60
					(Place)		(Date)
COORGE	HERI	EBY R	EQUESTI	NG AN ALLOWABLE F	OR A WELL KNOWN	AS:	
aeor 86	Compan	A OF OR	s compar	y Elliott-Feder	Well No4	, in	/4NE 1/4,
,	В	Sec	34	(Leas T 26-S , R 32-	E NMPM EL	Mar-Delaware	Pool
Unit	Letter	, 000		Re-Ente	ered , as acco	Re-Entering	F001
·····	TGE		·····	Re-Ente County. Date Springed Elevation 3119	march 25, 1960 Date	DFTTThe Completed	March 29, 190
Pl	Please indicate los			Elevation Jan 1,38	Total Depth Name of Prod	Pal Promo	•
D	C	В	A		Name of Prod	. Form. Detaware	
		-4		PRODUCING INTERVAL -	11 a1 a		
E	F	G	H	Perforations 4414		Dooth	
_	-	"	"	Open Hole None	Depth Casing Shoe	4457 Depth Tubing	4448•
- +	75	 _		OIL WELL TEST -			
r	K	J	·I	Natural Prod. Test:	bbls.oil,b	bls water in hrs.	Choke min. Size
					ure Theatment (after recov		
М	N	0	P	load oil used): 15	_bbls,oil, 12 bbls	water in 24 hrs	Choke Pump
				GAS WELL TEST -			11111 SIZE
		L			,		
abd no.	·	and Come	nting Recor	_	MCF/Day; Hou:		
orize Size		Feet	Sax	mental in industria (picos	, back pressure, etc.):		
0 1	' 0.				ure Treatment:		flowed
8-5/	′8 ™ .	308•	*	Choke SizeMeth	od of Testing:		
4-1/	2" W	4771	125	Acid or Fracture Treatmen	nt (Give amounts of materia	ls used, such as acid,	water, oil, and
	<u> </u>			sand): 4000 gals re	nt (Give amounts of materia 1500 gals. crude fined oil and 4000	1500 lbs. sand. lba. sand.	Re-fraced -
2-3/	/8 # 14	₩8•	~	Casing 3000 Tubing Press.	1200 Date first new oil run to tanks	April 28, 1960	
*****				Cil Transporter Perm			
				Gas Transporter None			7-7-3
marks:	Meas	sured	gas-oil	ratio was 380 cubi	c feet per barrel.		
		••••••	•••••••				
* Fil	ed on	orig:	inal com	pletion.		***************************************	***************************************
I he	rehv cer	rrife, sh	at the info	rmation given above is tru	a and complete to the hee	t of my knowledge	***************************************
	-			•		Buckles Company	
proved	l	••••••		, 19		ompany or Operator)	
(OII. CO	ONCED	VATION	COMMISSION	B.,.	C 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	t M. Orr)
`		; ;		COMMISSION	ш у ,	(Signature)	
•	H.	Contraction of the Contraction o	27/2		Title Chief Engi	neer	
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tle	· · · · · · · · · · · · · · · · · · · ·	•••••	······	••••••••••••		Buckles Company	
					Address P. BOX	56 - Monahans,	rexas