

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLE
COPY (Indicate
on reverse side)Form approved,
Budget Bureau No. 42 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 0359292	
2. NAME OF OPERATOR Gas Producing Enterprises, Inc.		6. IF INDIAN, ALLOE or TRIBE NAME -----	
3. ADDRESS OF OPERATOR P.O. Box 235, Midland, Texas 79702		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1980' FSL and 1980' FEL, Sec. 10, 26-S, 33-E		8. FARM OR LEASE NAME Goedeke Federal	
14. PERMIT NO.		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, SF, OR, etc.) 3328' DF		10. FIELD AND POOL, OR WILDCAT Salado Draw, Delaware	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 10, 26-S-33-E	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Per USGS Letter 1-28-80

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give azimuth, bearing, and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-2-77 to 8-17-77

5/8" rods parted at approximately 3550'. Attempted to fish, but rods were sanded up. Tubing was also stuck. Backed off tubing at 3543' and attempted to jar the fish out of the hole. During this operation, the work string was accidentally dropped on top of the fish. Milled over the top of fish and cut it with an outside cutter. Successfully backed off some rods and tubing. Unable to recover remaining joints. Shut in 8-17-77 with top of fish at 4505' and 451' of tubing unrecovered.

This well is capable of production in paying quantities. At the time the well was shut in, average production was 9 BOPD.

The casing has been tested and is in good condition, and the wellhead is packed off. Therefore, there is no danger of damage to the producing zone, migration of hydrocarbons or water, or leakage of any substance to the surface.

This well is currently being evaluated for possible workover. It is estimated that the well will be returned to production by 10-1-80.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Dist. Oper. Supv.

DATE 2-18-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side