

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico OFFICE COC

WELL REGORD 28 AM 7:55

New Well

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCAT		CRES ORRECTLY		•			and substitution of the su
	Conti	inental (11 Compar	Y	***************************************	Payne	
ell No	.7	, in	1/4 of N	W 14, of Sec 3	1 T.	26-S R	33-E NMP
E	L Mar	Delaware	<u> </u>	Pool,	Lea		Com
ll is	660	feet from	North	line and	6 60	feet from	West
Section	31	If	State Land the O	il and Gas Lease N	o, is	260444444444444444444444444444444444444	
lling Comn	nenced	2-22-60	*************************	, 19 Drill	ing was Complete	3-3-60	19
me of Drill	ing Contr	actor. D	exter Dri	lling Comp	any		
dress	•••••	<u>N</u>	ichita Fa	lls, Texas	*************************	•••••	
							be kept confidential u
	••••••		, 19			•	· ·
				OIL SANDS OR	ZONES		
1, from	46	46	to 61'			••	***************************************
2, from	46	74	₁₀ 891	No	5. from		***************************************
3, from		*******************	to	No.	6. from.		***************************************
						······································	
ude data o	n rate of	water inflam and		PORTANT WATE: ich water rose in he			
2. from		************************	to	***************************************	**************************************	feet	
3. from	*****************	***************************************	10	*****************************	44.04	feet	
4 from	******************	,				feet	
-,		***************************************	to		***************************************	feet	***************************************
	i —			CASING RECO	RD		
SIZE	WEIG PER F		OR AMOUN	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24#	Ne:				_	
4 1/2	9.5	# Ner	N 476	5 Float		4646-61	011
						4674-89	011
					<u>`</u>		
			MUDDIN	NG AND CEMENT	ING RECORD		
	SIZE OF CASING	WHERE	NO. SACKS OF CEMENT	METHOD	G	MUD RAVITY	AMOUNT OF MUD USED
2/1 7	5/8	358	175	Pump & pl			
3/4 4	1/2	4742	750	Pump & pl	ng		
			RECORD OF	F PRODUCTION A	AND STIMULAT	ION	
		(Record th	ne Process used,	No. of Qu. or Gal	s. used, interval	treated or shot.)	
Frac	ed 46	46-891 W	/500 gals	acid, 400	O gals cm	ude, 6000 li	s Sd. 200 lb
Adon	ite,	W/30 Ny1	on Balls.	(Acidize	d 4724-33	W/500 gale	acid, frace
W/20)00 ga	ls crude	3000 1h	Ssand 10	0.1ha 1	tite. Set (······································
4715	* W/6	· cement	cap).			11. ve 5et (H BP at
				O RO 6 Dist		2/1/	
· · · · · · · · · · · · · · · · · ·	OHIII	CP :		M/207 Modes	THE COLUMN	78, LD/04" (HK, TP 450 11
***************************************	*********		-/	m/ c// Mus ii	D. GOR 9	2, DUR 321	ю.
	······································	CP	650 lbs,	W/297 MCFG	PD GOR 92	Depth Gleaned Ou	BQ.

COORD OF DRILL STEM AND SPECIAL T S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	= =	Δ	1.71	L2	1 fmc		fant to	fact
lotary tools	s were used from	V	feet to	feet and	l from l from		feet to	feet.
lable tools	were used from				r (TOINIL			
		_		RODUCTION				
ut to Prod) , 19					_
IL WELI	L: The production	on during the first	24 hours was	357	barrel	s of liqu	nid of which9	9% wa
	was oil:	%	was emulsion;	10	% water; a	and		vas sediment. A.P.I
			*					
	•							, ,
AS WELI	L: The producti	on during the first	24 hours was		I.C.F. plus.			barrels o
	liquid Hydro	carbon. Shut in Pr	ressure	lbs.				
Length of	Time Shut in							
PLEA	SE INDICATE I	BELOW FORMA	TION TOPS (IN	CONFORMANO	E WITH	GEOGR	APHICAL SECTI	ON OF STATE):
		Southeastern					Northwestern :	
. Anhy		619	T. Devonian				=	
			_					
. Salt		<u> </u>						
XXX		4041	-					
	EK			er				
	urg			er				
•	.ndres							
	ta						Morrison	
	ard							•
T. Tubbs								

	•••••					-		
Γ. Miss				ATION RECC		1.		***************************************
				ATION REGIO	 	Thicknes		
i				From		1 micknes		mation
From	To Thickne		Formation	Fion	To	in Feet	For	
	To in Feet				To		For	
0	To in Feet	Surface	calichie	& Red Bed	To		For	
0 619	619 1040	Surface Anhydri Salt &	calichie te Anhydrite		To		For	
0 619 040 375	619 1040 4375 4601	Surface Anhydri Salt & Anhydri	calichie te Anhydrite		To		Foi	
0 619 040 375 601	1040 4375 4601 4641	Surface Anhydri Salt & Anhydri Dela La	calichie te Anhydrite ite		To		For	
0 619 040 375 601	619 1040 4375 4601	Surface Anhydri Salt & Anhydri	calichie te Anhydrite ite		To		For	
0 619 040 375 601	1040 4375 4601 4641	Surface Anhydri Salt & Anhydri Dela La	calichie te Anhydrite ite		To		For	
0 619 040 375 601	1040 4375 4601 4641	Surface Anhydri Salt & Anhydri Dela La	calichie te Anhydrite ite		To		Foi	
0 619 040 375 601	1040 4375 4601 4641	Surface Anhydri Salt & Anhydri Dela La	calichie te Anhydrite ite		To		For	
0 619 040 375 601	1040 4375 4601 4641	Surface Anhydri Salt & Anhydri Dela La	calichie te Anhydrite ite		To		For	
0 619 040 375 601	1040 4375 4601 4641	Surface Anhydri Salt & Anhydri Dela La	calichie te Anhydrite ite		To		For	
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0 619 040 375 601	1040 4375 4601 4641	Surface Anhydri Salt & Anhydri Dela La	calichie te Anhydrite ite		To		For	
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0 619 .040 .375	1040 4375 4601 4641	Surface Anhydri Salt & Anhydri Dela La	calichie te Anhydrite ite		To		For	
0 619 .040 .375	1040 4375 4601 4641	Surface Anhydri Salt & Anhydri Dela La	calichie te Anhydrite ite		To		For	
0	1040 4375 4601 4641	Surface Anhydri Salt & Anhydri Dela La	calichie te Anhydrite ite		To		For	

ATTACH SEPARATE SHILET IF ADDITIONAL SPACE IS NEEDED

as can be distermined from available records.	Complete and correct record of the well and all work done on it so far March 25, 1960
Company C- Operator	AddressBox 68, Eunice, New Mexico