

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

LC 030139(a)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER (Dual) ☒ SALT WATER DISPOSAL	7. UNIT AGREEMENT NAME NMFU
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	8. FARM OR LEASE NAME LYNN "A"
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 660' FEL OF SEC. 28	10. FIELD AND POOL, OR WILDCAT SEVEN RIVERS (SWIS) - Copper Jar TALMAT YATES GAS
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3431' DF
12. COUNTY OR PARISH LEA	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☒
CHANGE PLANS ☐WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to the lack of reserves and deteriorated downhole conditions, it is proposed to P&A this well by the following procedure: Run 2 3/8" OD tubing w/open ended locator sub to sting thru Model "D" pkr. @ 3300'. Pump 100 sks Class "c" cement. After 10 sks pumped thru pkr, pull tubing & spot remaining 90 sks from 3300' to 2700'. WOC 4 hrs, then spot 50 sks Class "c" 1400' - 1200', 50 sks 400' - 200', & 10 sks surface plug. Erect dry hole marker.

Note: It is planned to commence this work when partner approval is recd.

18. I hereby certify that the foregoing is true and correct

SIGNED John D. Brown
(This space for Federal or State office use)TITLE SR. ANALYSTDATE 8-14-75APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED
AUG 21 1975ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, NMFU - d. File

AMENDMENT: Proposed plugs in the intervals at 200-400 feet and 1200-1400 feet are satisfactory if 7" casing is pulled from below 1400 feet. If casing is not pulled, cement plugs should be placed inside and outside the 7" casing, by perforating as necessary, through these two intervals.

