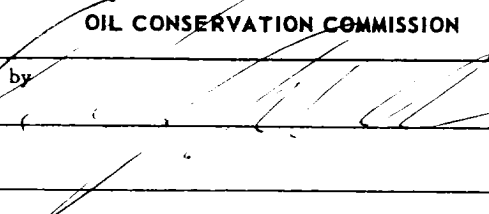


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Clara T. Scott And First National Bank in Dallas, Trustee, U-W-O Paul P. Scott				Address Trust Department, P. O. Box 6031 Dallas 1, Texas			
Operator J. T. Lynn		Well No. 4	Unit Letter C	Section 28	Township 23-S	Range 36-E	
Date Work Performed 6-5 thru 6-9-61		Pool Jalmat		County Lea			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained. On June 5, 1961, perforated with Strip Jet Gun with two holes per foot as follows in Lower Yates zone: 3448-3454' 3509-3515' 3462-3468' 3524-3530' 3478-3484' 3534-3540' Ran 3" string of tubing with packer and set at 3400 feet. Acidized with 500 gallons of Spearhead acid and fraced with 50,000 gallons of water with Gel Additive and Clay Swelling Control Chemical. Fraced with 1#/gallon of 20/40 sand in eight stages using 125 rubber balls. Had maximum pressure of 2,500 psi during frac and well went on vacuum 20 minutes after frac. Pulled 3" tubing and packer and cleaned out 30 feet of fill up with sand pump. Ran 2" tubing with Guiberson packer and set at 3419 feet. Swabbed well in and well started flowing at rate of 2 barrels of oil and 7 barrels of water per hour on 2" choke with 60 psi tubing pressure. After apparently recovering all load water, well tested 9 barrels of oil and 118 barrels of water on June 30, 1961, flowing on 1/2" choke with 90 psi tubing pressure.							
Witnessed by Mr. O. G. Clary		Position Field Supt.		Company Paul P. Scott Trust			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 3350'	T D 3679'		P B T D 3588'		Producing Interval 3550-3574'	Re-Completion Date 7-6-59	
Tubing Diameter 2"	Tubing Depth 3546'		Oil String Diameter 7"		Oil String Depth 3679'		
Perforated Interval(s) 3550' to 3562' and 3568' to 3574'							
Open Hole Interval None			Producing Formation(s) Lower Yates				
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	5-24-61	Well Dead	--	--	--	--	
After Workover	6-30-61	9	291	118	32,333	--	
OIL CONSERVATION COMMISSION Approved by  Title _____ Date _____				I hereby certify that the information given above is true and complete to the best of my knowledge.			
				Name W. F. Northington, Vice President And Senior Trust Officer			
				Position Clara T. Scott And First National Bank In Dallas, Trustee, U-W-O Paul P. Scott			
				Company Trust Department, P. O. Box 6031 Dallas 1, Texas			