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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 13 11 30 AM '66

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. *****
7. Unit Agreement Name *****
8. Farm or Lease Name E. Coats
9. Well No. 5
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Skelly Oil Company 3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 4. Location of Well UNIT LETTER "T" 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 24-N RANGE 36-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3305' DF	7. Unit Agreement Name ***** 8. Farm or Lease Name E. Coats 9. Well No. 5 10. Field and Pool, or Wildcat Langlie Mattix
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16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Clean Out, Deepen & Treat <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up pulling unit.
2. Pull rods and tubing.
3. Clean out to total depth 3659' and deepen to 3689'.
4. Acidize open hole 3494-3689' with 5000 gallons of acid.
5. Run rods and tubing and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **H. E. Aab**

SIGNED _____ TITLE **District Superintendent**

DATE **July 12, 1966**

APPROVED BY

Leslie A. Clements

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: