

NO. OF COPIES RECEIVED	
DISTRIBUTION	
NTA FE	
LE	
S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 4 8 30 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name --
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Eugene-Coats
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 24S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Jalrat
15. Elevation (Show whether DF, RT, GR, etc.) 3409' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Deepen and Acidize <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in Workover Rig 11:00 a.m., 6-12-69. Pulled rods and pump.
- 2) Pulled tubing.
- 3) Ran 6-1/8" bit, cleaned out to old TD of 3582' and drilled new hole to 3650'.
- 4) Treated down tubing into open-hole section 3509-3650; with 5000 gallons 1 1/2 acid.
- 5) Pulled tubing and bit.
- 6) Ran 110 jts. (3442') of 3-1/2" OD J-55 tubing with pump set at 3509'.
- 7) Returned well to production status July 1, 1969, producing 45 bbls. oil, 56 MCF gas and 7,530 bbls. water per day through open-hole section 3509-3650' of the Seven Rivers Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL) V. E. FLETCHER** TITLE **District Production Mgr.** DATE **7-1-69**

APPROVED BY *[Signature]* TITLE **SUPERVISOR DISTRICT** DATE **JUL 1 1969**

CONDITIONS OF APPROVAL, IF ANY: