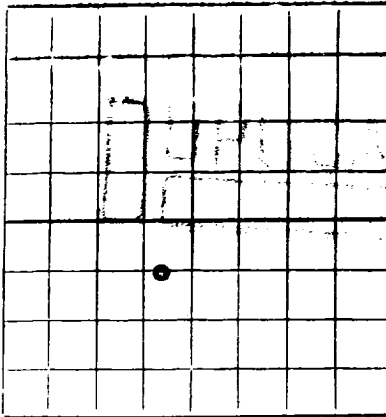


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Charm Oil Company

(Company or Operator)

Whitten A

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 4, T. 24S, R. 36E, NMPM.
Jalmat Pool, Lea County.

Well is 1980 feet from South line and 2310 feet from West line of Section 4. If State Land the Oil and Gas Lease No. is.....

Drilling Commenced October 13, 1955 Drilling was Completed November 2, 1955.

Name of Drilling Contractor R. A. Thomas Drilling Company

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3405. The information given is to be kept confidential until....., 19.....

OIL SANDS OR ZONES

No. 1, from 3618 to 3862 No. 4, from..... to.....
No. 2, from..... to..... No. 5, from..... to.....
No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
No. 2, from..... to..... feet.....
No. 3, from..... to..... feet.....
No. 4, from..... to..... feet.....

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	260				
5 1/2	14	New	3668				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	260	200	Halliburton		
7 7/8	5 1/2	3668	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3618-22', 3626-33', 3650-62' then treated w/10000 gallons Famariss oil and 20,000 lbs. sand. Plugged back to 3612. Perforated 3537 to 3564' and sand oiled w/10,000 gallons Famariss oil and 20,000 lbs. sand. Plugged back to 3531, perforated from 3508-12 and 3518-24 and sand oiled w/10,000 gallons and 20,000 lbs. sand. After 1st treatment well made 50 bbls. water per hour, after second treatment did not recover load oil. After 3rd treatment made 160 bbls. water per day.

Result of Production Stimulation.....

Depth Cleaned Out

3612

REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviations have been made, tabulate them on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3668 feet to
 Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet

PRODUCTION

Part to Producing: **Plugged and abandoned March 9, 1956**

OIL WELL: The production during the first 24 hours was None barrels of liquid of which _____% was oil; _____% was emulsion; _____% water and _____% was sediment. A.P.I. Gravity: _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. Gas _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
F. Anhy.....	T. Devonian.....	T. Ojo Alamo.....			
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....			
B. Salt..... 3280	T. Monroya.....	T. Farmington.....			
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....			
T. 7 Rivers.....	T. McKee.....	T. Menefee.....			
T. Queen.....	T. Elierburger.....	T. Point Lookout.....			
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....			
T. San Andres.....	T. Granite.....	T. Dakota.....			
T. Glorieta.....	T.	T. Morrison.....			
T. Drinkard.....	T.	T. Penn.....			
T. Tubbs.....	T.	T.			
T. Abo.....	T.	T.			
F. Penn.....	T.	T.			
T. Miss.....	T.	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100		Red bed				
1100	1250		Anhydrite				
1250	1505		Anhydrite and red bed				
1505	1627		Anhydrite and salt				
1627	2247		Salt				
2247	2946		Salt and anhydrite				
2946	3335		Anhydrite				
3335	3375		Lime and anhydrite				
3375	3668		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 12, 1956 _____ Date

Company or Operator Charm Oil Company Address 304 Carper Bldg, Artesia, New Mexico

Name Delos J. [Signature] Position or Title Agent