

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Administrative routing table with columns for Distribution, Santa Fe File, U.S.G.S., Land Office, Transporter, Operator, and Production Office.

Operator: Triton Oil & Gas Corp.

Address: 4849 Greenville Avenue #1000 - Dallas, Texas 75206 (Drawer V - Freer, Texas 78357)

Reason(s) for filing (Check proper box). Includes checkboxes for New Well, Recompletion, Change in Ownership, Change in Transporter of Oil, Dry Gas, Casinghead Gas, and Condensate. Effective date: November 1, 1988.

If change of ownership give name and address of previous owner.

DESCRIPTION OF WELL AND LEASE

Lease Name: E. C. Mosley; Well No.: 2; Pool Name: Jalmat Tansill Yates 7 Rivers; Kind of Lease: State, Federal or Fee; Fee: Fee; Lease No.: 0 102436. Location: Unit Letter 0; 660 Feet From The South Line and 1980 Feet From The East. Line of Section 10; Township 24S; Range 36E; NMPM; Lea County.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Shell Pipeline; Address: Box 3105 - Houston, TX 77253. Name of Authorized Transporter of Casinghead Gas: El Paso Natural Gas Co.; Address: Box 1492 - El Paso TX 79978. If well produces oil or liquids, give location of tanks: Unit P, Sec. 10, Twp. 24S, Rge. 36E. Is gas actually connected? Yes. When: Exact date unknown.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well. Date Spudded, Date Compl. Ready to Prod., Total Depth, P.B.T.D., Elevations, Name of Producing Formation, Top Oil/Gas Pay, Tubing Depth, Perforations, Depth Casing Shoe.

TUBING, CASING, AND CEMENTING RECORD

Table with columns: HOLE SIZE, CASING & TUBING SIZE, DEPTH SET, SACKS CEMENT.

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks, Date of Test, Producing Method (Flow, pump, gas lift, etc.), Length of Test, Tubing Pressure, Casing Pressure, Choke Size, Actual Prod. During Test, Oil-Bbls., Water-Bbls., Gas-MCF.

GAS WELL

Actual Prod. Test-MCF/D, Length of Test, Bbls. Condensate/MCF, Gravity of Condensate, Testing Method (pilot, back pr.), Tubing Pressure (shut-in), Casing Pressure (shut-in), Choke Size.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: [Handwritten Signature] Sr. Prod. Tech. (512-394-7974) October 27, 1988

OIL CONSERVATION DIVISION APPROVED [Stamp] 1988, 19. BY: Paul Kautz, Geologist. TITLE: This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.