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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 26 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| ----- | |
| 7. Unit Agreement Name | |
| Myers Langlie-Mattix Unit | |
| 8. Farm or Lease Name | |
| Myers Langlie-Mattix Unit | |
| 9. Well No. | |
| 207 | |
| 10. Field and Pool, or Wildcat | |
| Langlie-Mattix | |
| 12. County | |
| Lea | |

SUNDRY NOTICES AND REPORTS ON WELLS **O. C. C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) **ARTESIA, OFFICE**

| | |
|--|--------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator |
| | Skelly Oil Company |
| 3. Address of Operator | |
| | P. O. Box 1351, Midland, Texas 79701 |
| 4. Location of Well | |
| UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM | |
| THE West LINE, SECTION 12 TOWNSHIP 24S RANGE 36E NMPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | |
| | 3350' KB |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> |
| | Plugged and abandoned Jalmat zone returned Langlie-Mattix to production |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This was a dually completed well with Jalmat Yates perfs. 3400-3425' and Langlie-Mattix open hole 3485-3644'. Atlantic Richfield, operator of the Jalmat Yates zone under the lease name J. A. Cooper WN No. 2, had turned its control of the wellbore over to Skelly Oil Company to plug and abandon the Jalmat Yates zone while attempting to reactivate the Langlie-Mattix zone. The following work has been performed.

- 1) Moved in workover rig August 14, 1975, pulled tubing.
- 2) Cement squeezed Jalmat perfs. 3400-3425' with 50 sacks Class C cement with 5# sand per sack. WOC 37-1/2 hrs.
- 3) Drilled cement 3298-3456'. Pressure tested squeezed perfs. 3400-3456' with 1000# perfs. taking fluid at rate of 6 bpm.
- 4) Resqueezed perfs. with 50 sacks Class C cement mixed 0.5% Halid 22 and 3# KCl per sack followed by 50 sacks Class C cement mixed 2% CaCl. WOC 39 hrs.
- 5) Drilled cement 3278-3456'. Pressure tested squeezed perfs. 3400-3456' with 1000# for 30 min. No pressure loss, held okay.
- 6) Cleaned out 3472-3545'.
- 7) Set 115 jts. (3568') 2-3/8" OD tubing at 3608'.
- 8) Well shut down waiting to commence production from Langlie-Mattix open hole 3485-3644'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

D. R. Crow

Lead Clerk

9-25-75

SIGNED

TITLE

DATE

Orig. Signed by
John Runyan

Geologist

OCT 1 1975

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

7/1