NO. OF COPIES RECI	EIVED	
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	_
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISS. JN

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST; F	OR ALLOWABLE C.C.	Effective 1-1-65
U.S.G.S.	4	AND	245
LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator	ily ful Company		
	xxy con (designaty		
Address	. Acz 730, Hobba, New Yor	ice.	
Reason(s) for filing (Check proper box		Other (Please explain)	
New We!l	Change in Transporter of:	Dedicated to Skel	ly Penrose "A" tai
Recompletion	Oil Dry Gas	s [Affines inc May 1,	1967
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner	Skelly Dir Company	y - formerly R. R. Sie	ns No. 2
and address of previous owner			
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	rmation Kind of Leas	Se Lease No.
Lease Name			
ការការ ខ្មែក ស្រី មក សាមាន ប៉ុន្តិបី ។	delt 27 Langlie hatt	12 - Penrose Ca State, Feder	
Location		1000	(m) • • • • • •
Unit Letter;;	.980 Feet From The South Line	e and Feet From	The West
,	ownship 35 Range	37F. , NMPM,	County
Line of Section To	ownship Amge Range		
II DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Shell P pelina Corp		PaOe Box 1910, Hidland	is Texas
'Name of Authorized Transporter of Co	asinghead Gas 🛣 💮 or Dry Gas 🦳	Address (Give address to which appr	
leadly till Gradiny		P.O. Box 1:35, Eunice	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	15 925 251221	hen 3
give location of tanks.	R 3 1 23 37E	Yes	
If this production is commingled w	rith that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet		1 1	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Bate Comparticular, to 1992		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		t and a street and and a	il and must be equal to or exceed top allow
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	*		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
			
GAS WELL		This Control And Co	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grantly of County indiana
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Odemy Freedom (page 2-)	
		OU CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE	MAN 1	ATION COMMISSION
			, 19
a I I Laan aamaliad	d regulations of the Oil Conservation with and that the information given	[]	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		TITLE	
		11	
		and the land and the offi	n compliance with RULE 1104. lowable for a newly drilled or deepene
	(11 11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	wowing by a implimition of the dailer.
(Signature)		tests taken on the well in accordance with RULE 111.	

ouncelulantes All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. May 1, 1967
(Date) Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

Gentleich