

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>Skelly Penrose "A" Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Skelly Penrose "A" Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>36</b>
4. Location of Well UNIT LETTER <b>P</b> <b>660</b> FEET FROM THE <b>South</b> <b>660</b> FEET FROM <b>East</b> <b>4</b> <b>23S</b> <b>37E</b> THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3323' DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Install, cement &amp; perforate liner</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up workover rig 9-18-72. Pulled tubing and packer.
- 2) Tagged fill-up at 3600'. Cleaned out with bit and jetted to TD of 3669'.
- 3) Ran 111 jts. (3656') of 5" OD 13# 8R K-55 casing as liner from surface to 3664' with float collar at 3632', float shoe at 3664'.
- 4) Cemented liner with 550 sacks Howco Light Weight with 1/2# Flocale per sack and 100 sacks Class "C" cement. Cement circulated to surface. WOC 38 hours.
- 5) Ran bit to 3630'. Spotted 250 gals. 7-1/2% NE acid 3630-3327'. Pulled bit.
- 6) Ran Gamma Ray Neutron Collar Logs 3654-2600'.
- 7) Perforated 5" OD casing with one 1/2" shot at 3529', 3538', 3546', 3553', 3584', 3608', and 3616'.
- 8) Treated perfs. 3529-3616' with 750 gals. 15% NE acid and 14 ball sealers.
- 9) Ran 111 jts. (3259') of 2-3/8" OD cement-lined tubing, loaded casing annulus behind tubing with water treated with inhibitors and set packer at 3262'.
- 10) Hooked well to injection system and resumed injecting water on 9-23-72 into the Penrose Formation through 5" OD liner perfs. 3529-3616' at a rate of 335 bbls. water per day at 1550#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE **Lead Clerk** DATE **October 13, 1972**

Orig. Signed by  
**Joe D. Ramey**  
Dist. I, Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **OCT 18 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 17 1972

OIL CONSERVATION COMM.  
HOBBES, N. M.