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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ene

Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTHAN	15PO	HI OIL	AND NA	TURAL G		TREET.			
Operator Texaco Exploration and Production Inc.						Well API No. 30 025 10621 OK					
Address P. O. Box 730 Hobbs, Nev	w Mexico	88240-	-2528			-					
Reason(s) for Filing (Check proper box)	MICKICO	00240-	-2320		X Out	et (Please expl	ain)				
New Well Change in Transporter of: EFFECTIVE 6-1-91											
l ' — ' — ' — '											
Makes of another site annual											
If change of operator give name and address of previous operator Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528											
II. DESCRIPTION OF WELL AND LEASE											
Lease Name SKELLY PENROSE A UNIT	Well No. Pool Name, Includi 35 LANGLIE MAT							of Lease Federal or Fed			
Location											
Unit Letter	; real from the Libe and						F. F.	Feet From The EAST Line			
Section 4 Township 23S Range 37E , NMPM, LEA County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.					Address (Give address to which approved P. O. Box 1137 Eunic						
f well produces oil or liquids, Unit S we location of tanks.			wp. 235	Rge. 37E	is gas actually connected? YES			Whea ? UNKNOWN			
If this production is commingled with that f	mm any othe			<u> </u>							
IV. COMPLETION DATA							Y	· · · · · · · · · · · · · · · · · · ·		·	
Designate Type of Completion -	· (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe						
									·		
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOWAE	BLE]	
OIL WELL (Test must be after re				and must	be equal to or	exceed top allo	wable for thi	s depth or be f	or full 24 hour.	s.)	
Date First New Oil Run To Tank					Producing Method (Flow, pump, gas lift, etc.)						
Leagth of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL						· · · · · · · · · · · · · · · · · · ·					
tual Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA				CE		JII CON	ISERV	ATION I	OISIVIC	 N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
Signature					By Carlotte Control of the Control o						
K. M. Miller Div. Opers. Engr. Printed Name Title					l í						
May 7, 1991		915-68		34	11.5						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.