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NEW MEXICO OIL CONSERVATION COMMISSION  
 Orig & cc: OCC Hobbs  
 cc: Regional Office  
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Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Sinclair Oil & Gas Company 3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> NMPM.		7. Unit Agreement Name 8. Farm or Lease Name E. L. Steeler / <del>Q</del> / WN 9. Well No. 3 10. Field and Pool, or Wildcat Jalmat Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3325.8 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOB ☐  
 OTHER Plugback, perf., acidize, SWF & test ☒  
 ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; see RULE 1103.)

- 2-2-66 Set C.I. Bridge Plug @ 3450' w/2 sacks cement to 3440'. Ran Isotron Bond Log, cement OK.
- 2-3-66 Jet perforated Yates 2874, 2889, 2896, 2901, 2931, 2957, 2986, 2997, 3005, 3014, 3026, 3035, 3040, 3061, 3149, 3159, 3172 and 3186' w/50 - 3/8" holes.
- 2-4-66 Acidized Yates perfs. 2874-3186' w/1500 Gals. 7-1/2% Acid plus 69 ball sealers. Max. Press. 1400#, Min. Press 600# @ 4.8 BPM. Vacuum in 2-1/2 mins.
- 2-5-66 Sand-Water-Frac Yates perforations 2874-3186' w/20,000 Gals. gelled water and 20,000# Sand. Max. Press. 2500#, Min. Press. 900# @ 14.9 BPM using 49 balls. Inst. SIP 650#, 100# in 10 mins.
- 2-16-66 72 Hr. SIP Yates perforations 2874-3186' 525#.
- On 4 point test: 10/64" Choke, Tubing Press. 512#, 546 MCF, 1 hr.  
 12/64" Choke, Tubing Press. 498#, 884 MCF, 1 hr.  
 17/64" Choke, Tubing Press. 464#, 1465 MCF, 1 hr.  
 22/64" Choke, Tubing Press. 405#, 2078 MCF, 1 hr.
- Gvty Gas .660, no liquids. Calculated Absolute Open Flow 7400 MCFG day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Superintendent

DATE 2-18-66

APPROVED BY [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: