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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		TOTRA	NSPOR	TO	IL AND N	ATURAL (	GAS	•		
Operator /ENROC (	Dil Cox							ell API No.		
A 4 1	30x 59					2.0				
Reason(s) for Filing (Check proper	bax)	10, 1	TUB IS S	<u>,                                    </u>						
New Well	,	Change in	Transporter (	of:		ther (Please ex	plain)			
Recompletion	Oil	Z	Dry Gas	<u>"</u> _						
Change in Operator	Casingh		Condensate	$\overline{\Box}$						
If change of operator give name and address of previous operator					· · · · · · · · · · · · · · · · · · ·			<del></del>	<del></del>	
II. DESCRIPTION OF W	ELL AND LE	EASE	<del></del> -			***************************************			· · · · · · · · · · · · · · · · · · ·	<del></del>
Lease Name ∠AMUNYON		Well No	Pool Name,	Includ	ding Formation	7- River	(() Kin	d of Lease		Lease No.
Location	<del></del>		2110622	26 /	IVATIL K	/- KIVEIL	CAN Sta	ie, Federal or F	ce LC	03018'
Unit Letter	:	1980	Feet Prom Ti	he	NORTH L	ne and	660	Feet From The	We	コア Lin
Section 2/ To		2 0			J	IMPM,		LE		
III. DESIGNATION OF T	PANSPODTT								7	County
III. DESIGNATION OF T Name of Authorized Transporter of NAVAJO REFE	<b>~</b> " (	or Condensi	LC	ATU	RAL GAS	we address to w	hich approve	ما المعام المعام	<b>4</b>	
Name of Authorized Transporter of	Catinghad Gaa	COMPAN			ASTA U. IS	759 X	Arres	ia, NN	1 8821	0
Elfaso Na	11 gas		r Dry Gas [		Address (Gir	ve address to w	hich approve	d copy of this	form is so be s	rent)
well produces oil or liquids, Unit Sec.			wp.	Rge.	ge. Is gas actually connected? Whe			en ?		
f this production is commingled with V. COMPLETION DATA	that from any oth	er lease or no	235   37	76		Ye 5	i	4.8.	59	
V. COMPLETION DATA			or, thre coun	លេខតិរ	ing order num	ber:		<del></del>		
Designate Type of Complete	zion - (X)	Oil Well	Gas We	11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Comp	I. Ready to Pr	od.		Total Depth		L	P.B.T.D.	L	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay					
erforations				TOP CIDGES FRY			Tubing Depth			
VII VI 343 OLIG								Depth Casing	g Shoe	
	T	UBING, CA	SING AN	VD (	TEMENTIN	IC PECODY		<u> </u>		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET	<u> </u>	<del></del>		
					JE: III JE!			SACKS CEMENT		
	<del></del>									
TEST DATA AND REQU	EST FOR AL	LOWABI	Æ							
te First New Oil Run To Tank	r recovery of 1010	I volume of la	ad oil and m	usi be	equal to or ex	xceed sop allow	able for this	depih or be fo	r full 24 hows	r.)
The state of the s	Date of Test			P	roducing Meth	od (Flow, pum	p, gas lift, et	c.)		
ngth of Test	Tubing Press	Tubing Pressure						Choke Size		
tual Prod. During Test								AUANA RIPA		
The state of the s	Oil - Bbls.	Oil - Bbls.						Gas- MCF		
AS WELL					·				· · · · · · · · · · · · · · · · · · ·	
rual Prod. Test - MCF/D	Length of Tes			B	bis. Condensate	MMCF		O		
ing Method (pitot, back pr.)	- I	Tubing Pressure (Shut-in)						Gravity of Condensate		
······································	I ubing Pressi				sing Pressure	(Shut-in)		Choke Size		
OPERATOR CERTIFIC	CATE OF C	OMPI IA	NCE	$\dashv$ $\vdash$					·	
neredy certify that the rules and repr	ilations of the Oil	Concentia		- 11	Oll	L CONS	FRVA	דו אטוד	1/10101	t
Division have been complied with and true and complete to the best of my	t that the informat	و بنائد سما	ve		•	_ 00,10				4
					Date A	pprøved		EP 03	। एव	
yota frid	for a Cuan	f				A/A				
M. Y. Me.	rchant	- Pres	rdent		Ву	J B	V. SKGNED	SUPPLY	CATON	
ignature M. Y. Me. rinted Name September 3, ate	1991 10	Title	2501		Title	J	WINEL .	aupeaviso	R	
ale	. 1 1 1 60	Telephone	3396 Vo.		1 1010				<del></del>	
D. LOTTO I. I. C.										
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TRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

