

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FWL, Section 22, 23-S, 37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3287' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. E. LaMunyon

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Undes. Devonian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, 23-S, 37-E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) *

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* Abandoned Montoya, Silurian and completed in an undesignated Devonian Gas

8245' PB. Set CI BP at 8575' and capped with 6 sacks, 35' of cement to 8540', abandoning Montoya perforations 8628' to 8655'. Perforated Silurian zone in 7" casing with 2, 1/2" JHPF at 8360-70'. Ran treating equipment and treated new perforations with 3,000 gallons of 15% NE acid. Maximum pressure 4200#, minimum 1100#, after 5 minutes 200#, after 10 minutes on vacuum. AIR 4 BPM. Swabbed and tested. No show of gas or oil. Pulled treating equipment. Set CI BP at 8280' and capped with 6 sacks, 35', of cement to 8245', abandoning Silurian perforations 8360-8370'. Perforated Devonian zone in 7" casing with 2, 1/2" JHPF at 7256-61' and 7290-95'. Ran treating equipment and treated new perforations with 3,000 gallons of 15% NE acid. Flushed with 86 barrels of water. AIR 5 BPM. ISIP 2200#, after 10 minutes 1100#. Swabbed and cleaned up. Pulled treating equipment. Ran Baker lok-set packer on 2-3/8" tubing. Set packer at 7201'. Ran four point test. CAOF 1997 MCFPD. Closed well in pending pipe line connection.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. F. Berlin

TITLE Area Engineer

DATE June 10, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUN 11 1976

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side