

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

8. FARM OR LEASE NAME

Gulf Oil Corporation

C. E. LaMunyon

3. ADDRESS OF OPERATOR

9. WELL NO.

Box 670, Hobbs, New Mexico 88240

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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

North Teague Devonian
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

1980' FNL & 660' FWL, Section 27, 23-S, 37-E

Sec 27, 23-S, 37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3299' GL

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Abd Simpson & Comp in No. Teague Dev.

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7390' PB.

Pulled producing equipment. Set CI BP at 9100' and capped with 35' cement, abandoning Teague Simpson zone. Perforated Devonian zone in 7" casing with 4, 1/2" JHPF at 7560-65'. Acidized new perforations with 3,000 gallons of 15% NE FE acid. No commercial production. Squeezed perforations 7560-65' with 200 sacks of Class C Neat cement. Set cement retainer at 7535' and capped with 5' cement. Perforated 7" casing with 4, 1/2" JHPF at 7492-97' with 3,000 gallons of 15% NE FE acid. No commercial production. Set cement retainer at 7470' and tested casing with 1000#, OK. Squeezed perforations 7492-97' with 150 sacks of Class C cement. Perforated 7" casing with 4, 1/2" JHPF at 7364-68', 7406-10', 7424-28' and 7443-47'. Acidized with 8,000 gallons of 15% NE FE slick acid. Well flowed 30 barrels of oil and 150 barrels of water and 41 MCF gas in 24 hours. Set cement retainer at 7322'. Squeezed perforations 7364' to 7447' with 200 sacks of Class C cement with .5% CFR-2, 3# salt per sack and 50 sacks of Class C Neat with 3# salt per sack to shut off water. Cleaned out to 7390'. Tested squeezed perforations with 1000#, OK. Perforated 7" casing with 4, 1/2" JHPF at 7326-28' and 7364-68'. Acidized new perforations with 2750 gallons of 15% NE FE acid. Swabbed and cleaned up. Ran 2-3/8" tubing and packer. Set packer at 7347'. Closed well in, waiting on pipe line connection. (This work performed from June 14 to August 1, 1977.)

18. I hereby certify that the foregoing is true and correct

SIGNED *C. R. Kozelawa*

TITLE Area Engineer

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

