

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 980, Kermit, Texas 79745

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FML, 1980' FML**

At top prod. interval reported below
At total depth

14. PERMIT NO. **Approved** DATE ISSUED **9-23-69**

5. LEASE DESIGNATION AND SERIAL NO.
LC 030187

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
C. E. Lammeyon

9. WELL NO.
16

10. FIELD AND POOL, OR WILDCAT
Teague Blinesbry

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 27-236-37E

12. COUNTY OR PARISH **Lee** 13. STATE **New Mexico**

15. DATE SPUNDED **5-25-51** 16. DATE T.D. REACHED **1-15-52** 17. DATE COMPL. (Ready to prod.) **11-13-69** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3283' DFE** 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD **10,165** 21. PLUG, BACK T.D., MD & TVD **6347'** 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Blinesbry 5384-5796' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Sonic Gamma Ray Caliper 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.00	311'	17-1/2	350 sacks	None
9-5/8"	36.00	2900'	12-1/4	1625 sacks	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7"	2751'	6302'	750	--	2-3/8"	5817'	None

31. PERFORATION RECORD (Interval, size and number)
5384-86', 5440-42', 5474-76', 5520-22', 5613-15', 5737-39', 5794-96' w/4-1/2" Hyperjets per foot (7 zones - 56 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5384-5796'	7,000 gals 7-1/2% HMA, 3500 gals. 15% HMA, 49,000 gals. gelled brine, 63,000 lbs. 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
11-13-69	Pumping 20-150 RWBC-16'	Producing					
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-15-69	24	--	---	138	94	163	681
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold - El Paso Natural Gas Company TEST WITNESSED BY **R. A. Dealsets**

35. LIST OF ATTACHMENTS
Sonic Gamma Ray Caliper

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **H. F. SWANNACK** ORIGINAL SIGNED BY: **H. F. SWANNACK** TITLE **Area Production Manager** DATE **November 17, 1969**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Peurose Blinbery Tubb	3400 5340 5990	3565 5990 6400	oil and Gas Oil and Gas Oil and Gas
	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	Rustler Yates Peurose Grayburg San Andres Glorieta Blinbery Tubb	1050 2560 3400 3565 3800 4980 5340 5990	